



Webinar

What's new in PASS/START-PROF 4.85 version.

Dynamic Analysis

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PASS/START-PROF Product Manager

25 February 2021



PIPING AND EQUIPMENT
ANALYSIS & SIZING SUITE

PASS/START-PROF

Smart Pipe Stress Analysis & Optimal Sizing

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PROF Since 2005

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PIPING AND EQUIPMENT
ANALYSIS & SIZING SUITE

PASS/START-PROF

Comprehensive pipe stress, flexibility, stability, and fatigue strength analysis with related sizing calculations



PIPING AND EQUIPMENT
ANALYSIS & SIZING SUITE

Smart Pipe Stress Analysis & Optimal Sizing

- Broad Applicability
- Unsurpassed Usability
- Powerful Capabilities
- Extensive Databases
- Flexible Configurations
- Extensive Code Support
- Widely Used



PASS/Start-Prof | Broad Applicability

- Developed since 1965
- 3 000+ Active users (companies)
- 10 000+ licenses
- User interface and documentation languages: English, Chinese, Russian
- Piping codes: 32
- Wind, Seismic, Snow, Ice codes: 18



PIPING AND EQUIPMENT
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PASS/Start-Prof | Broad Applicability

- Process Industry Piping
- Oil and Gas Pipelines
- Utility Network Pipelines
 - District Heating
 - Natural Gas
 - Water
- Power Generation Piping



PIPING AND EQUIPMENT
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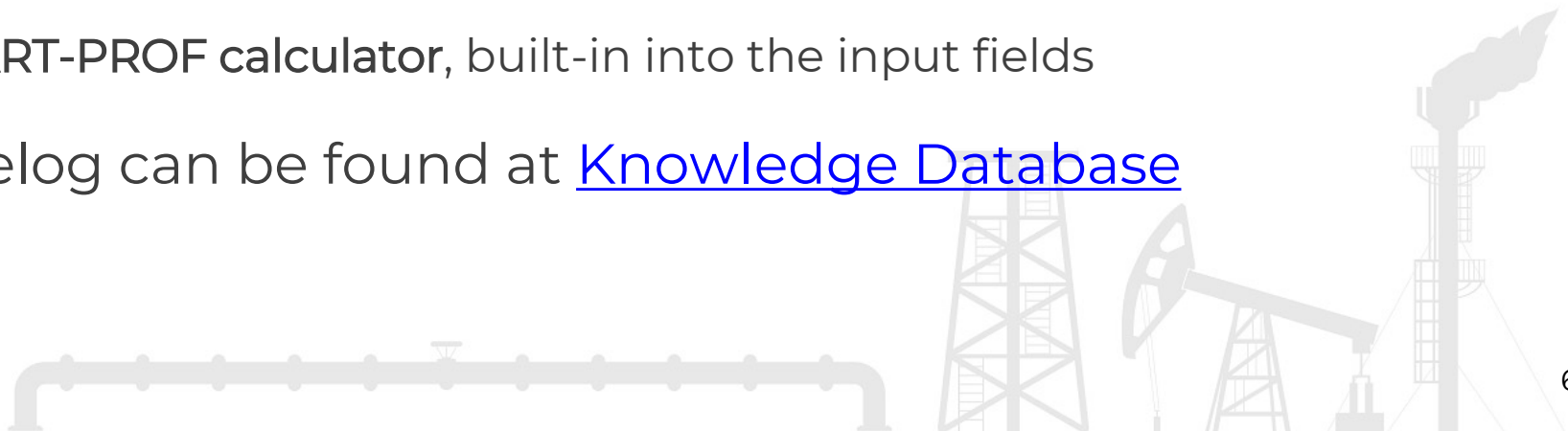
PASS/START-PROF | New features of v.4.85

- **Modal analysis.** The automatic mass discretization is implemented
- Updated code ASME B31.1-2020 Power Piping (USA)
- **Added ASME B31G-2012 Remaining Strength of Corroded Pipeline Analysis Level 1 and level 2** in START-Elements: Original B31G (.67dL), modified B31G (.85dL), Exact Trapezoid, Equivalent Area, Effective Area
- **Added new object: Ball Joint.** Allows rotation of two connected pipes with friction. The friction moment depends on pressure value
- **Added new object: Snubber**
- Added new features into **START-PROF calculator**, built-in into the input fields

The full changelog can be found at [Knowledge Database](#)



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PASS/START-PROF | New features of v.4.85

- Added spring hanger and support selection and database for the following manufacturers:
 - Gradior
 - Pihasa
 - Pipe Support Systems GmbH (PSSI)
 - Piping Technology and Products Inc. (PT&P)
 - Sarathi
- Pipes, Tees, Bends and Reducers Database according to the EN codes: EN 10216, 10217, 10253
- PASS/START-PROF API Interface
- New integration options: import of piping models from Excel and AutoCAD
- Improved START-AVEVA Interface
- Significantly improved the import from CAESAR II. Added support for CAESAR II v.8, v.9, v10, v11, v12. Model converter become smarter

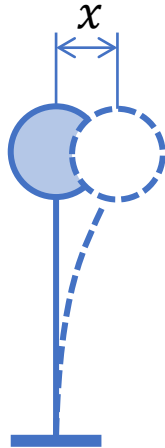
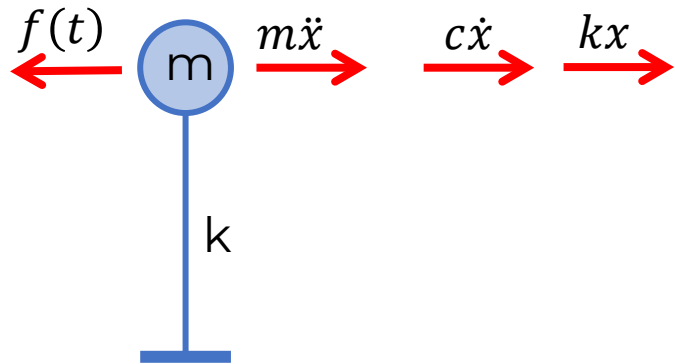


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PASS/START-PROF | Dynamic: Modal Analysis

System with one degree of freedom



Sum of the forces acting on the mass

$$m\ddot{x} + c\dot{x} + kx = f(t)$$

m – mass

c – damping

k – stiffness

$f(t)$ – external force as function of time

$x = x(t)$ – displacement as function of time

$\dot{x} = \dot{x}(t)$ – velocity as function of time

$\ddot{x} = \ddot{x}(t)$ – acceleration as function of time

Let's assume that

$c = 0$ no damping

$f(t) = 0$ no external forces

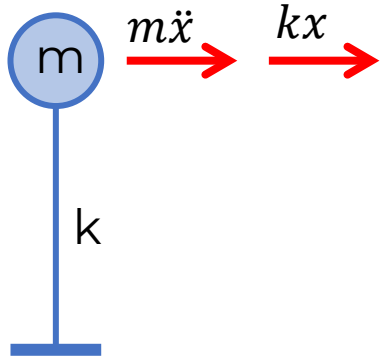
$$x = A \cdot \sin(\omega t)$$

$$\ddot{x} = -\omega^2 \cdot A \cdot \sin(\omega t) = -\omega^2 x$$

$$-m\omega^2 x + kx = 0$$

PASS/START-PROF | Dynamic: Modal Analysis

$$-m\omega^2 x + kx = 0$$



$$x = A \cdot \sin(\omega t)$$

A - amplitude

$$(k - m\omega^2)x = 0$$

Solution 1: $x = 0$

Solution 2: $\omega = \sqrt{k/m}$, $x = \text{any value}$

ω – angular frequency, rad/sec

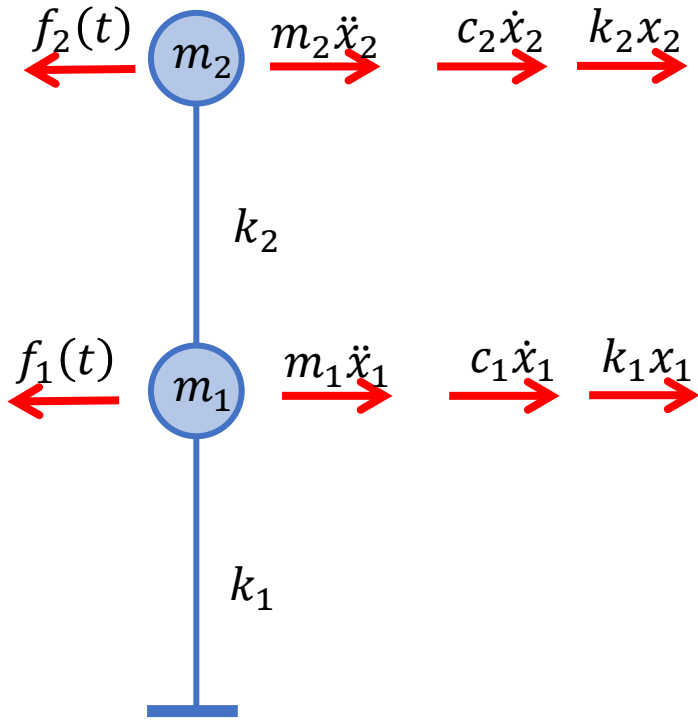
$f = \omega/2\pi$ – technical (ordinary) frequency, 1/sec

$T = 1/f$ – period, sec



PASS/START-PROF | Dynamic: Modal Analysis

System with 2 and more masses



$$M\ddot{x} + C\dot{x} + Kx = F(t)$$

M – Mass matrix of piping system

C – Damping matrix of piping system

K – Stiffness matrix of piping system

$F(t)$ – External force vector as function of time

$x = x(t)$ – Displacement vector as function of time

$\dot{x} = \dot{x}(t)$ – Velocity vector as function of time

$\ddot{x} = \ddot{x}(t)$ – Acceleration vector as function of time

$$M = \begin{bmatrix} m_1 & 0 \\ 0 & m_2 \end{bmatrix}$$

$$K = \begin{bmatrix} k_1 + k_2 & -k_2 \\ -k_2 & k_2 \end{bmatrix}$$

$$F(t) = \begin{bmatrix} f_1(t) \\ f_2(t) \end{bmatrix}$$

$$x = \begin{bmatrix} x_1 \\ x_2 \end{bmatrix}$$

PASS/START-PROF | Dynamic: Modal Analysis

$$(K - M\omega^2)x = 0$$

$$M = \begin{bmatrix} m_1 & 0 \\ 0 & m_2 \end{bmatrix} \quad K = \begin{bmatrix} k_1 + k_2 & -k_2 \\ -k_2 & k_2 \end{bmatrix}$$

Assuming $k_1 = k_2 = k$, $m_1 = m_2 = m$

$$M = \begin{bmatrix} m & 0 \\ 0 & m \end{bmatrix} \quad K = \begin{bmatrix} 2k & -k \\ -k & k \end{bmatrix}$$

$$\det \begin{bmatrix} -m\omega^2 + 2k & -k \\ -k & -m\omega^2 + k \end{bmatrix} = 0$$

Natural frequencies

$$\omega_1 = 0.618\sqrt{k/m}$$

$$\omega_2 = 1.618\sqrt{k/m}$$



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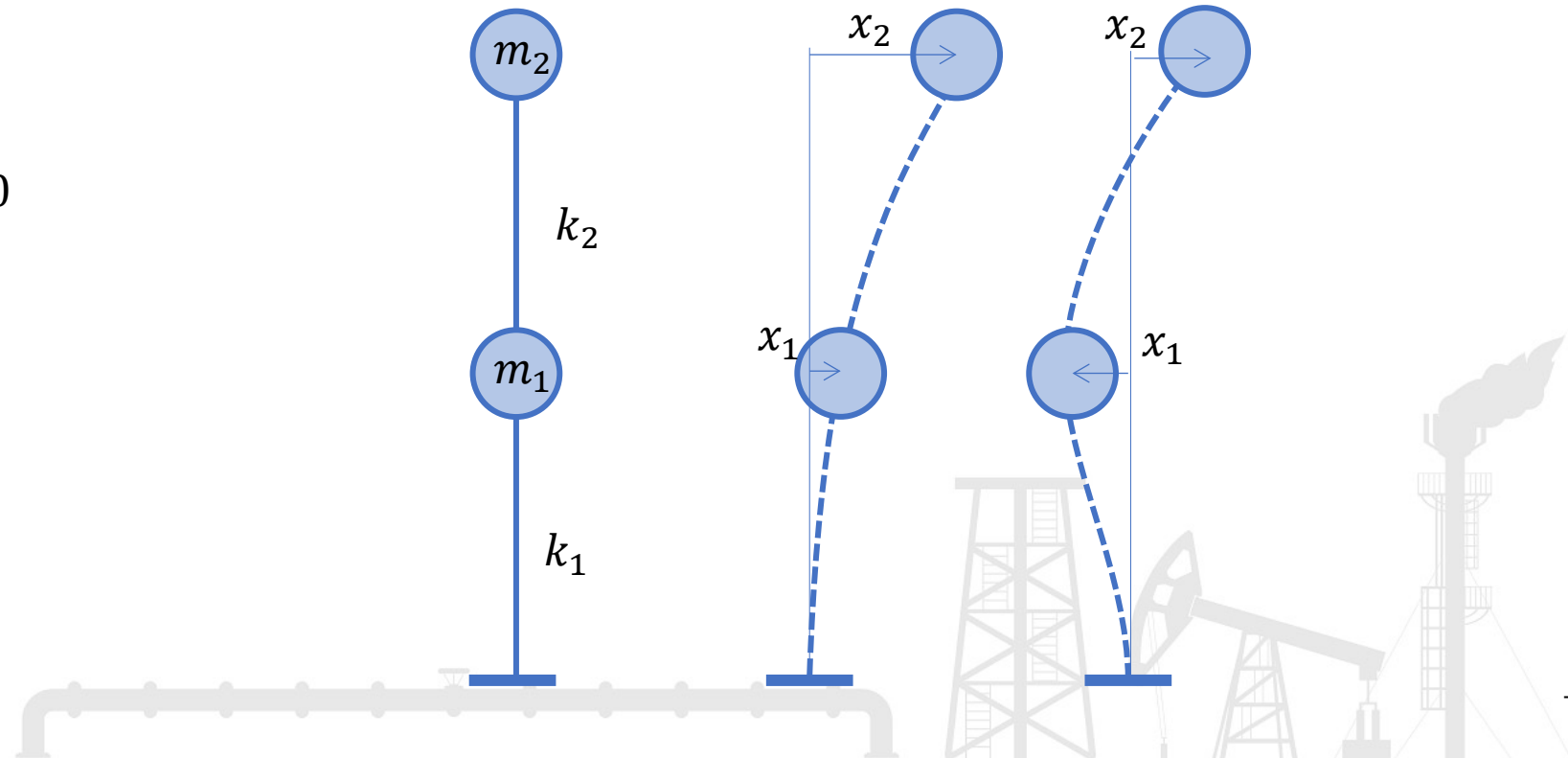
Mode Shape 1

$$\begin{bmatrix} x_1 \\ x_2 \end{bmatrix} = A \begin{bmatrix} 0.618 \\ 1 \end{bmatrix}$$

Mode Shape 2

$$\begin{bmatrix} x_1 \\ x_2 \end{bmatrix} = A \begin{bmatrix} -1.618 \\ 1 \end{bmatrix}$$

A – amplitude (unknown)



PASS/START-PROF | Dynamic: Modal Analysis

Modes shapes always orthogonal to each other

$$\begin{bmatrix} 0.618 \\ 1 \end{bmatrix} \cdot \begin{bmatrix} -1.618 \\ 1 \end{bmatrix} = 0$$

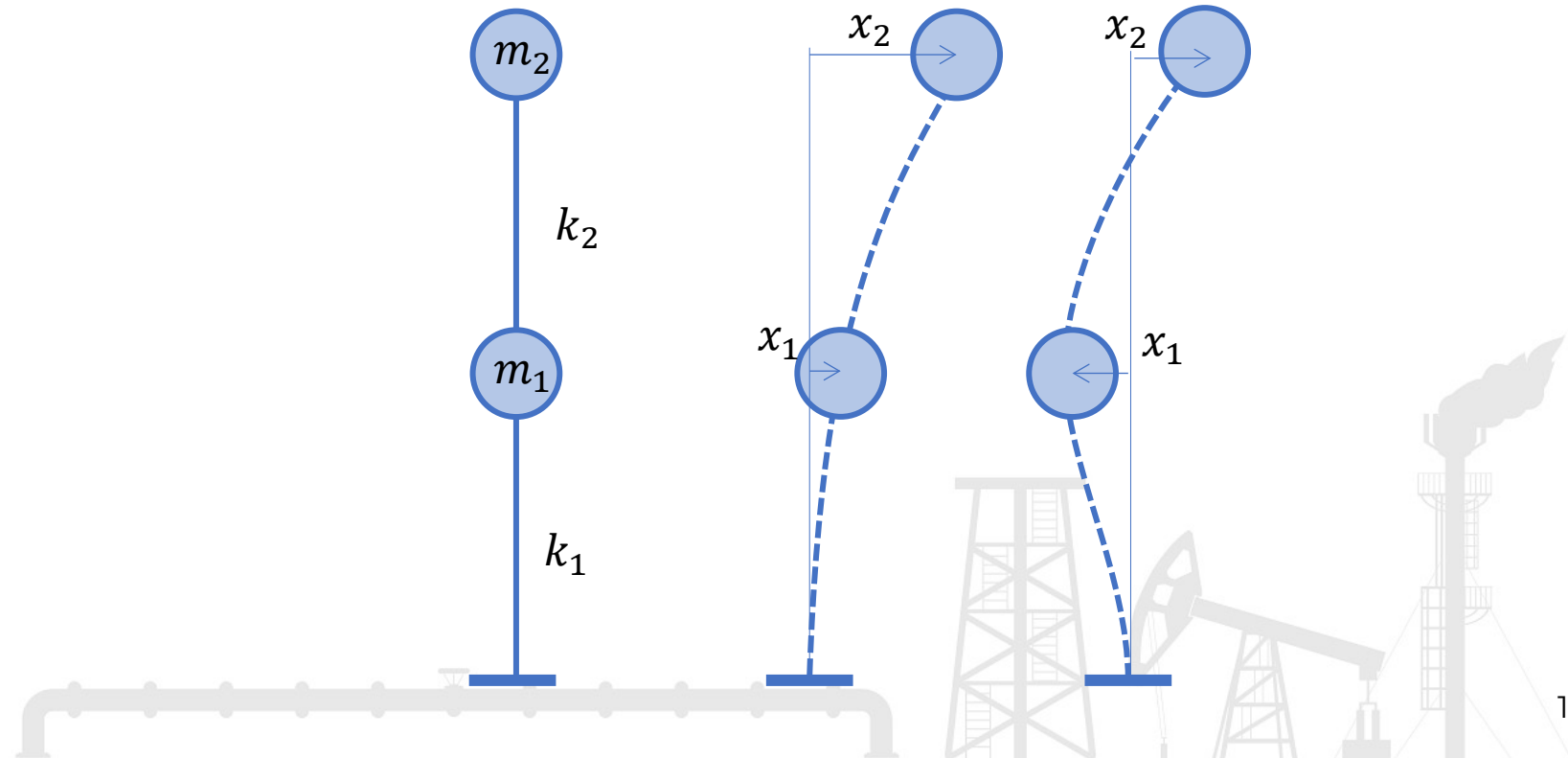
Mode Shape 1

$$\begin{bmatrix} x_1 \\ x_2 \end{bmatrix} = A \begin{bmatrix} 0.618 \\ 1 \end{bmatrix}$$

Mode Shape 2

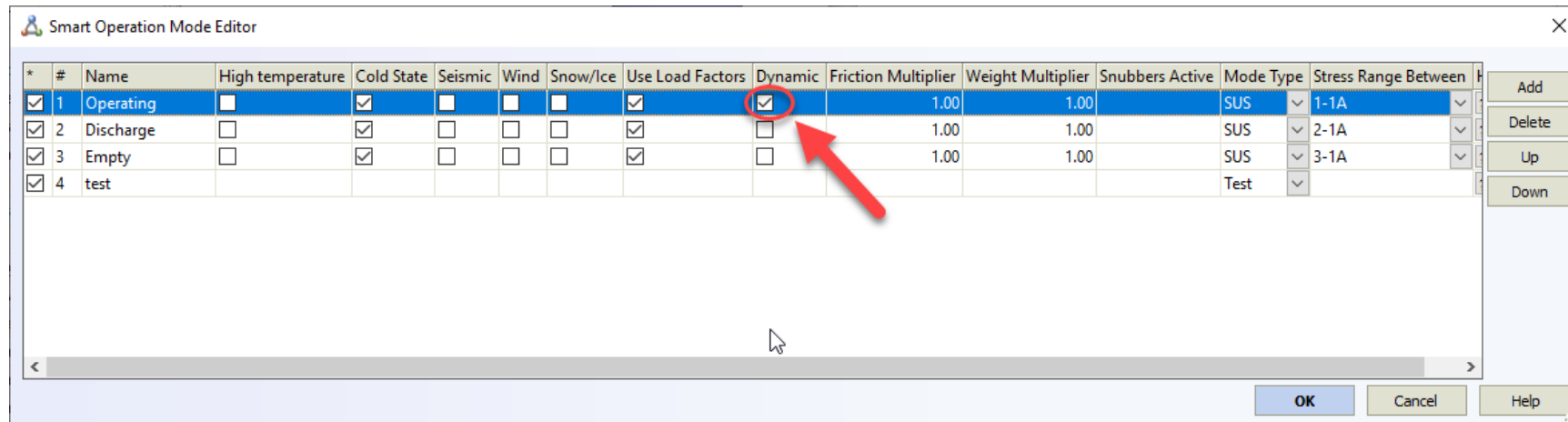
$$\begin{bmatrix} x_1 \\ x_2 \end{bmatrix} = A \begin{bmatrix} -1.618 \\ 1 \end{bmatrix}$$

A – amplitude (unknown)

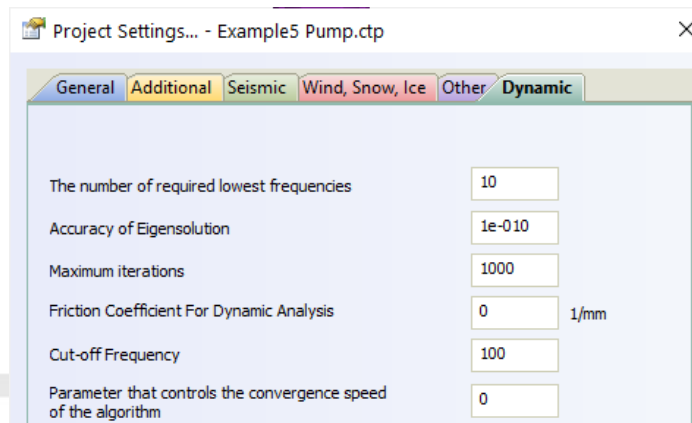


PASS/START-PROF | Dynamic: Modal Analysis

To run the modal analysis, open any piping model and turn on the “Dynamic” checkbox the operation mode editor. Need to choose that operating mode for which you want to run the dynamic analysis. After that run analysis as usually do for static analysis:



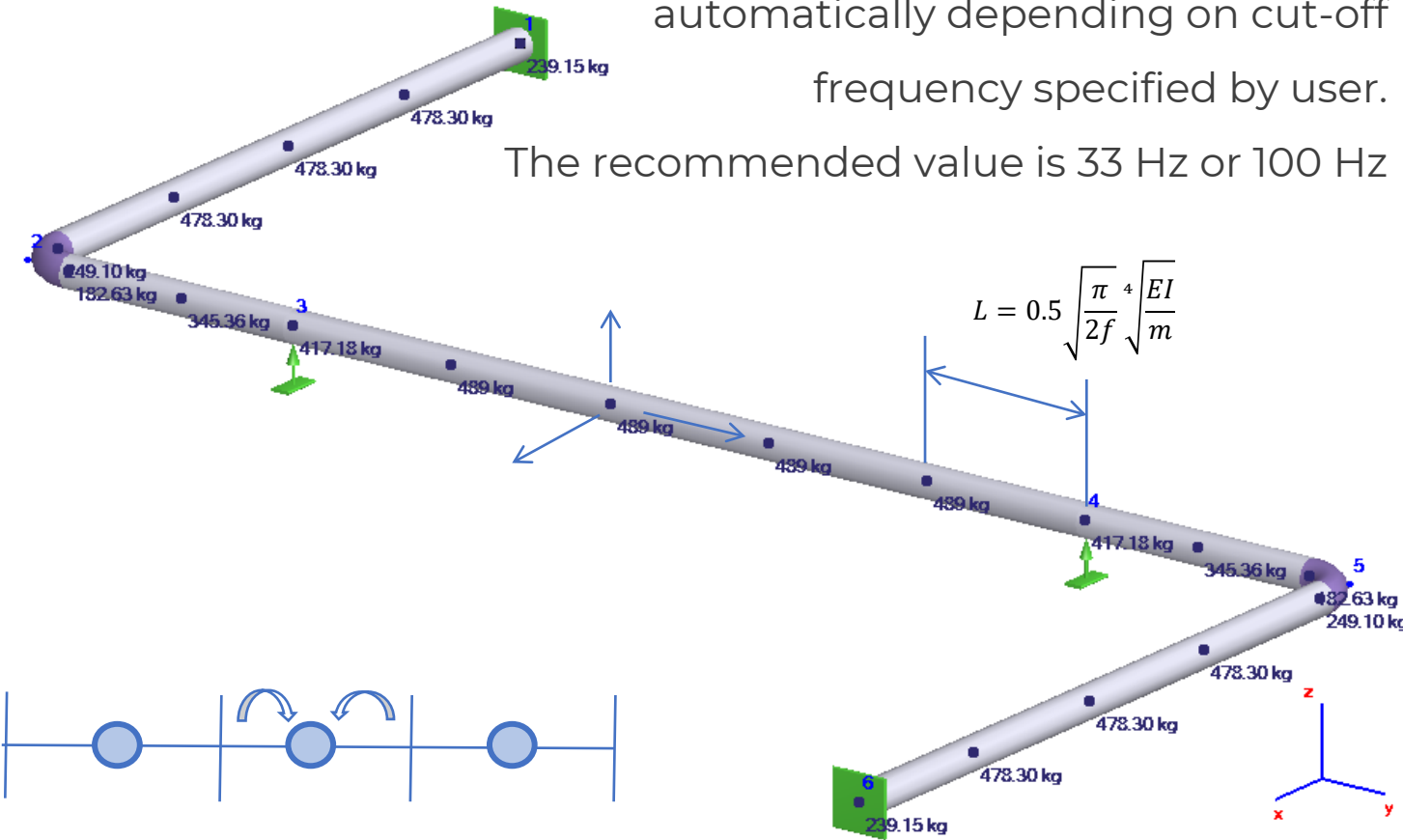
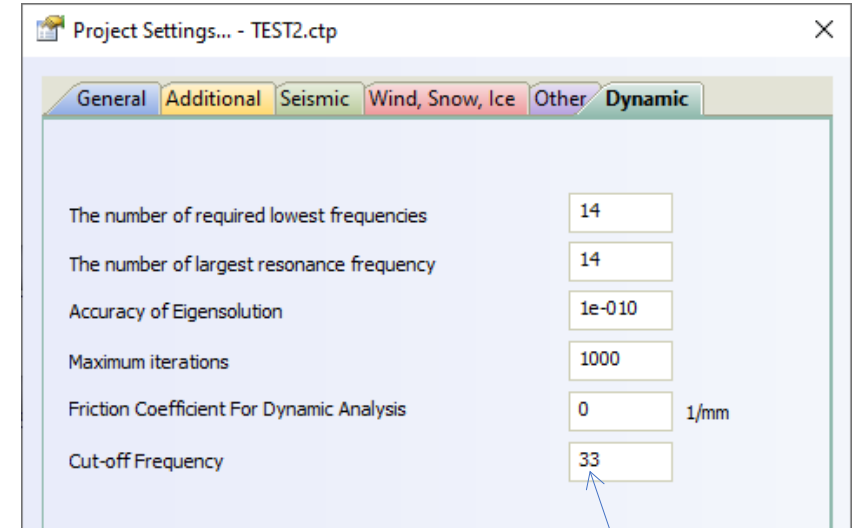
Additionally you may specify the dynamic analysis properties in project settings:



PASS/START-PROF | Dynamic: Modal Analysis

Automatic mass distribution. Additional invisible nodes are added automatically depending on cut-off frequency specified by user.

The recommended value is 33 Hz or 100 Hz

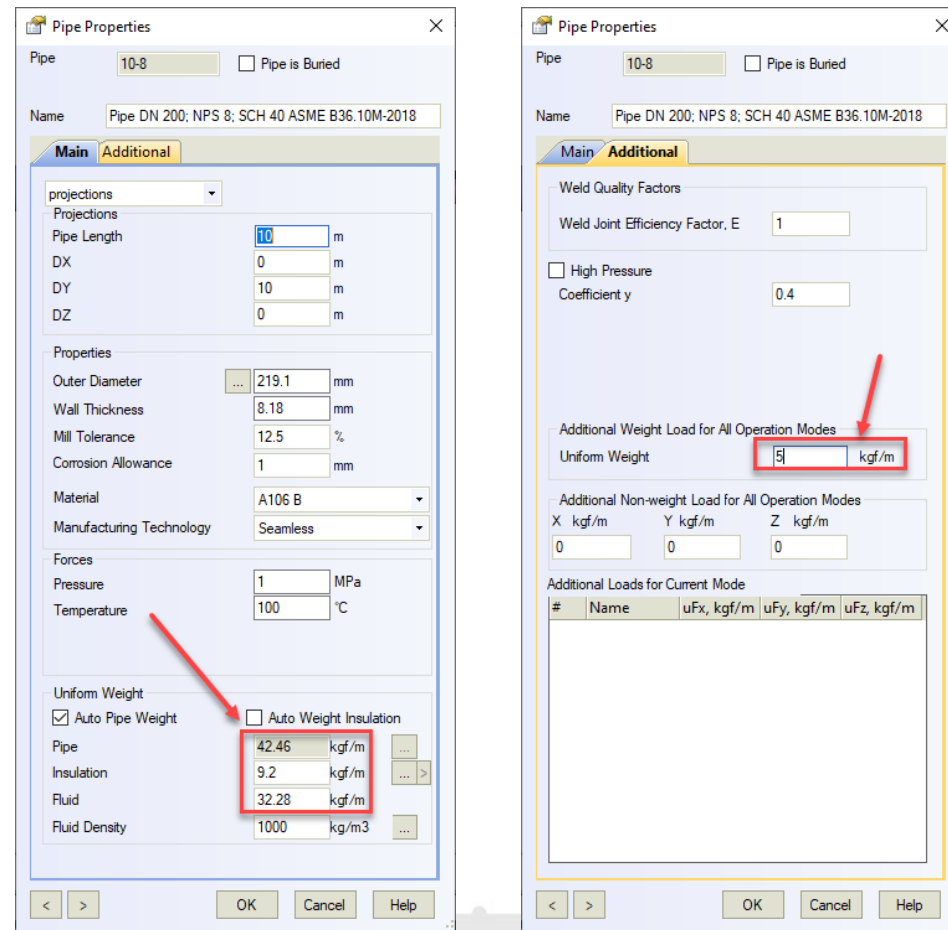


f - is the first natural frequency for a simply supported pipe. The required minimum mass span L value can be determined from this equation (2 masses per length)

$$f = \frac{\pi}{2L^2} \sqrt{\frac{EI}{m}} \Rightarrow L = 0.5 \sqrt{\frac{\pi^4 EI}{2f^2 m}}$$

PASS/START-PROF | Dynamic: Modal Analysis

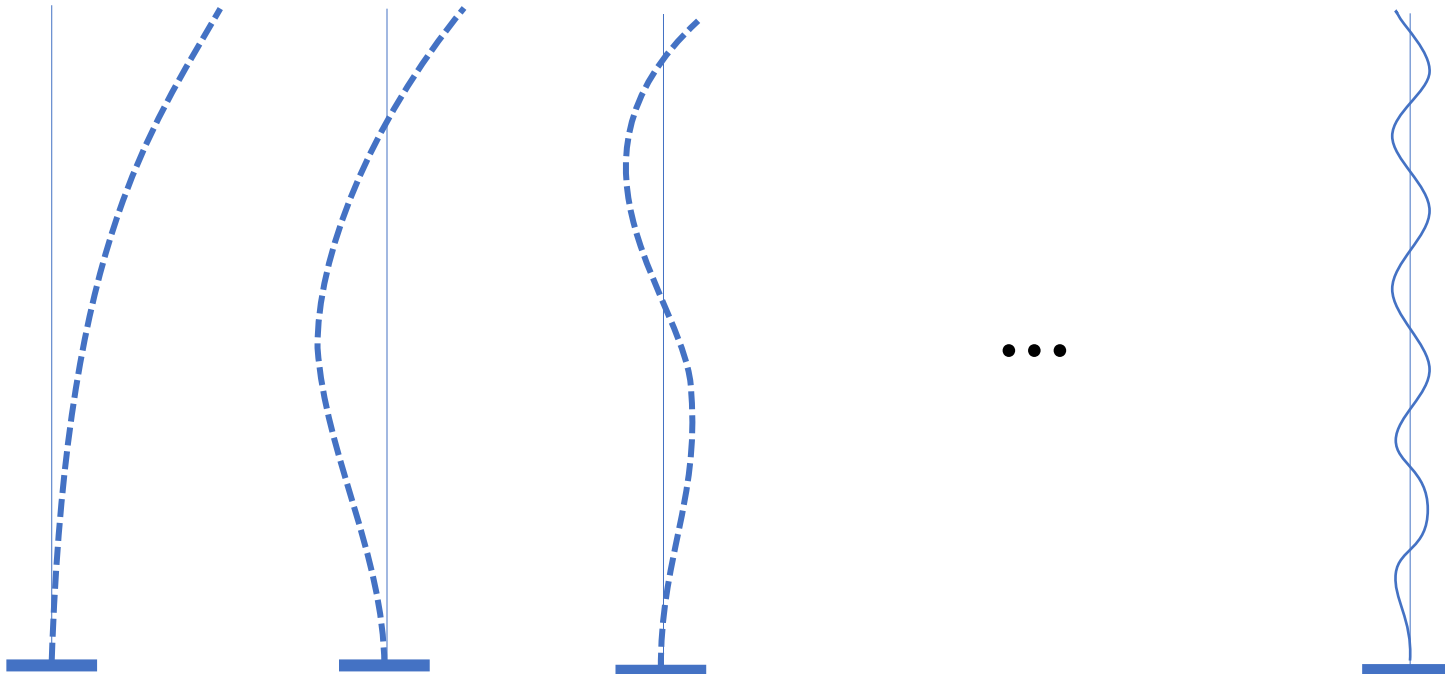
Distributed mass on a pipe elements is calculated as sum of pipe, insulation, fluid and additional weights.
Non-weight and additional force-based loads are ignored



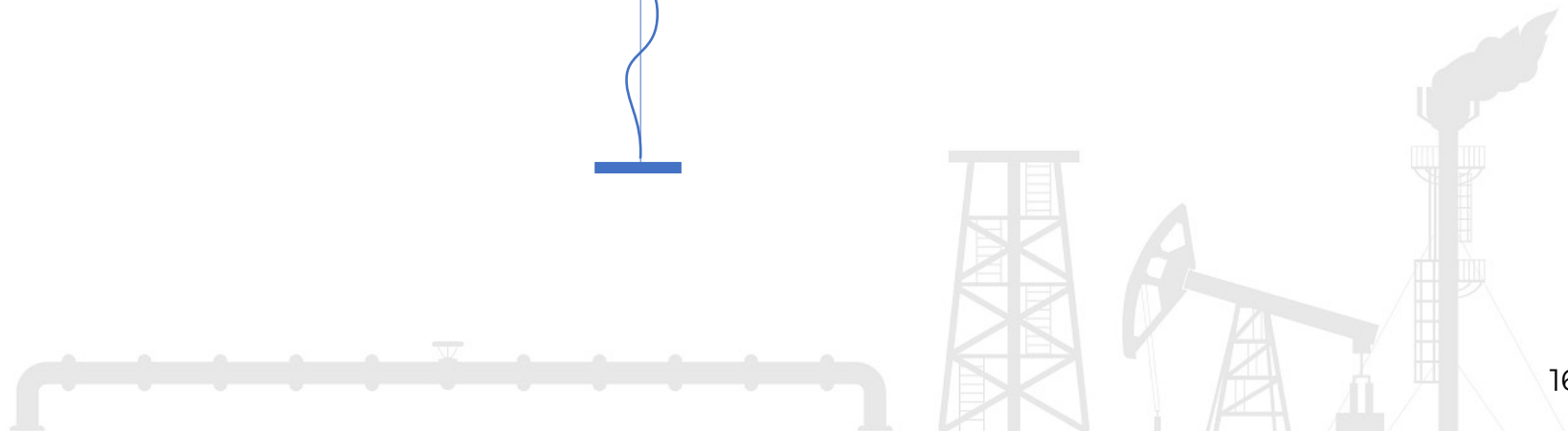
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For system with n degrees of freedom (DOF), we can find n natural frequencies and n mode shapes. The real piping system has infinite DOF number, but we model it using the finite number of DOF to simplify the task



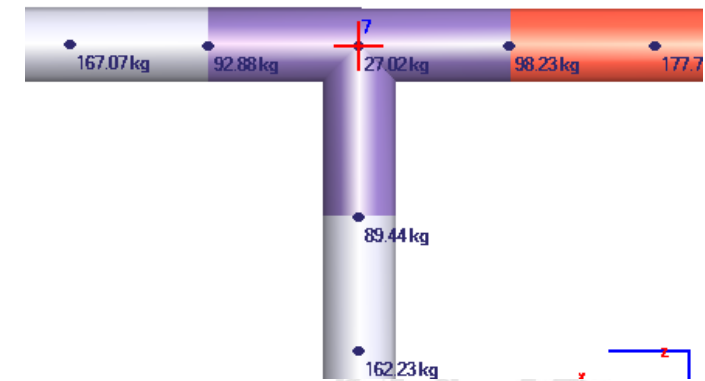
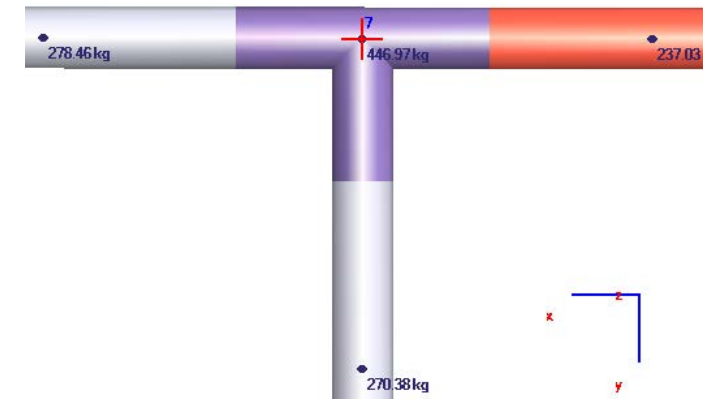
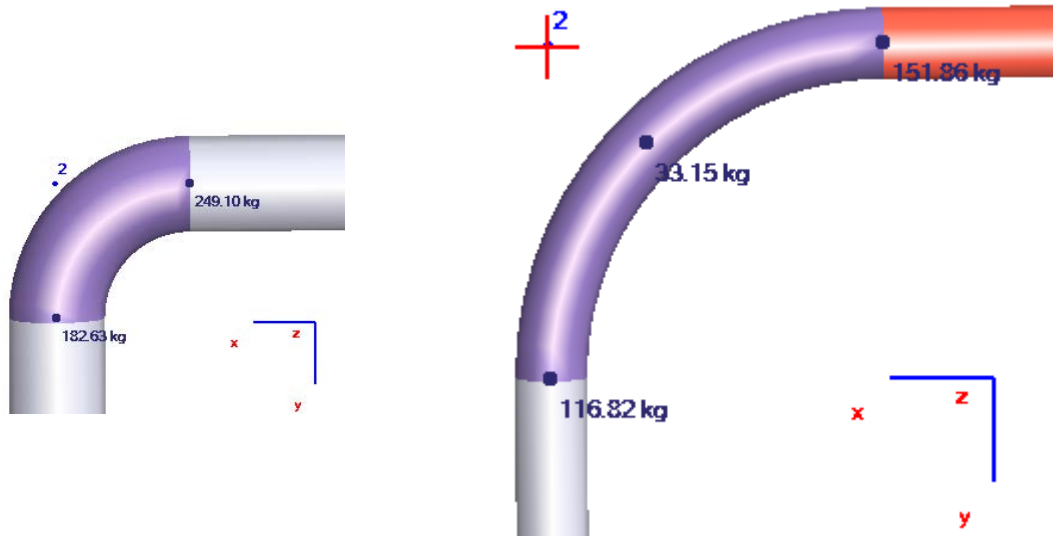
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Bend is modeled with 2 or 3 masses depending on bend arc length. Long radius bend can have >3 masses

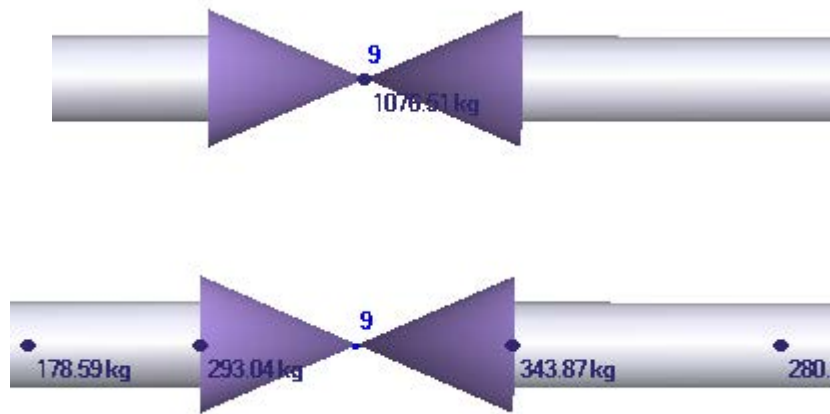
Tee is modeled with 1 or 4 masses depending on the header and branch lengths



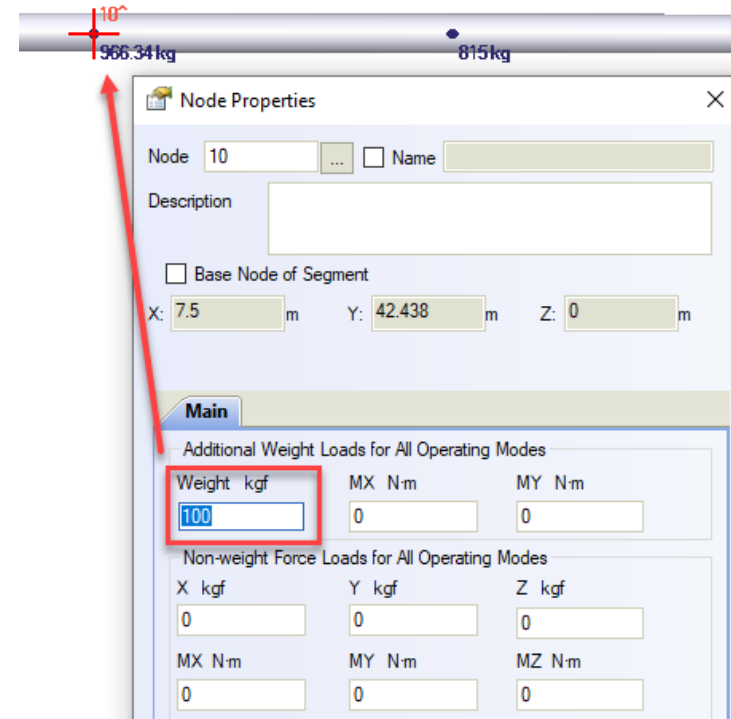
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Valve and flange is modeled with 1 or 2 masses depending on the length



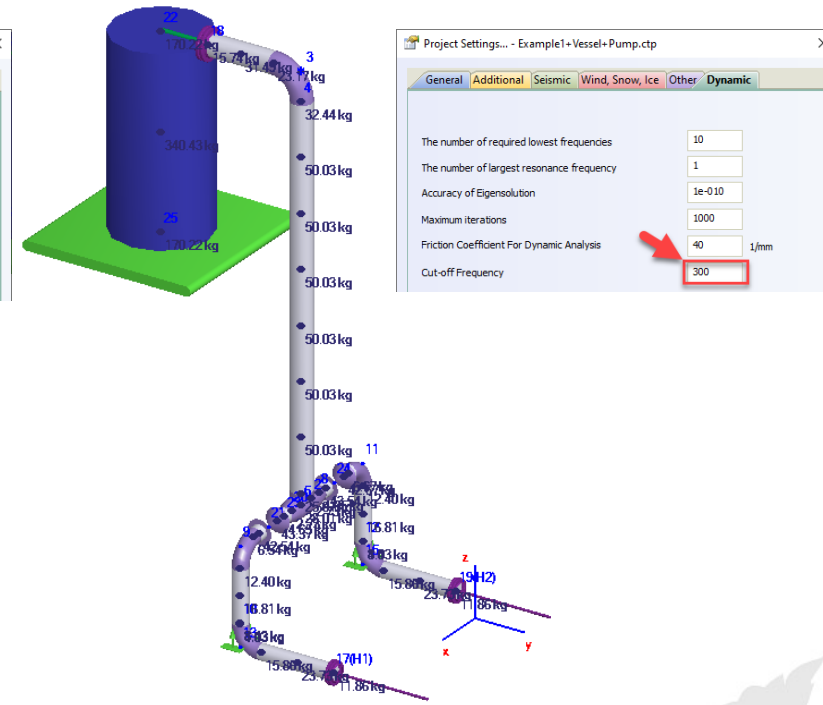
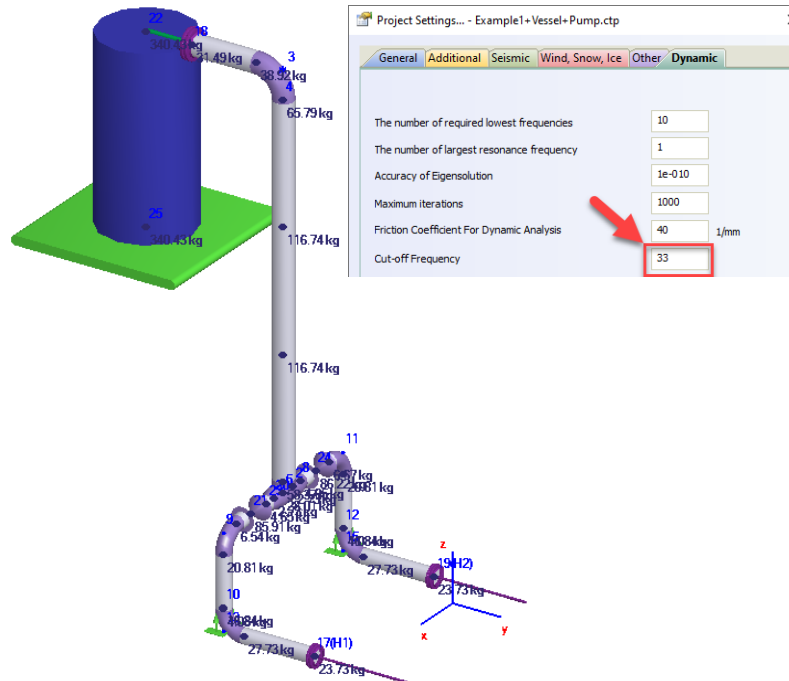
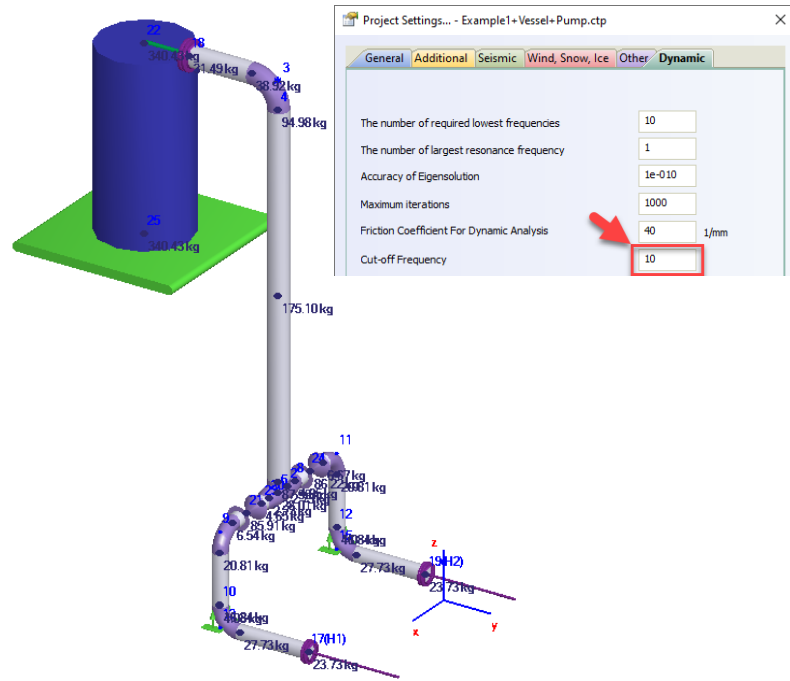
Additional concentrated mass can be added as weight load in the node



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PASS/START-PROF | Dynamic: Modal Analysis

The greater cut-off frequency, the more accurate results you receive, but slower



Frequency Number	Angular frequency, rad/s	Technical frequency (Hz, 1/sec)	Period (sec)
1	113.109459	18.001929	0.055550
2	131.605621	20.945685	0.047743
3	203.634567	32.409448	0.030855
4	225.810043	35.938785	0.027825
5	313.478729	49.891689	0.020043
6	355.759949	56.620954	0.017661
7	383.256012	60.997089	0.016394
8	690.079956	109.829636	0.009105
9	856.000977	136.236787	0.007340
10	1018.131042	162.040588	0.006171

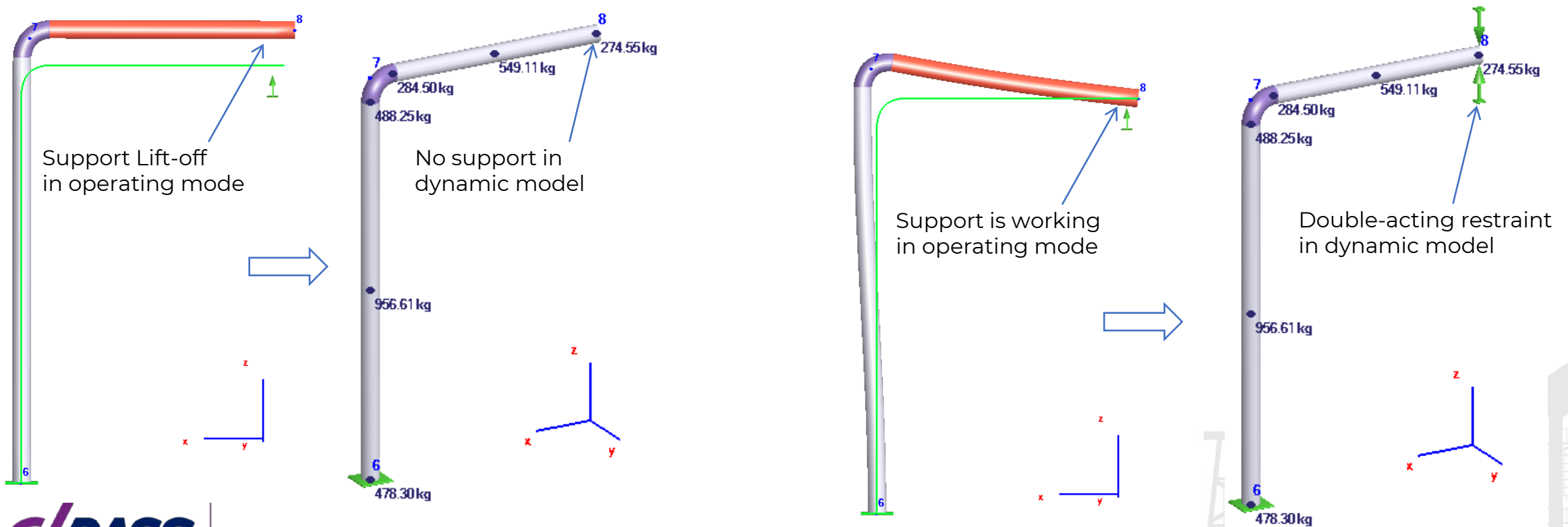
Frequency Number	Angular frequency, rad/s	Technical frequency (Hz, 1/sec)	Period (sec)
1	111.040970	17.672719	0.056584
2	131.380112	20.909794	0.047824
3	206.606125	32.882386	0.030411
4	234.484634	37.319389	0.026796
5	314.930725	50.122782	0.019951
6	363.781738	57.897662	0.017272
7	424.457306	67.554478	0.014803
8	519.586060	82.694690	0.012093
9	629.296692	100.155679	0.009984
10	762.457825	121.348932	0.008241

Frequency Number	Angular frequency, rad/s	Technical frequency (Hz, 1/sec)	Period (sec)
1	109.788399	17.473366	0.057230
2	131.728546	20.965249	0.047698
3	207.186203	32.974708	0.030326
4	238.056213	37.887823	0.026394
5	315.621979	50.232798	0.019907
6	366.457306	58.323492	0.017146
7	452.880798	72.078218	0.013874
8	534.400024	85.052405	0.011757
9	774.097290	123.201410	0.008117
10	880.723694	140.171529	0.007134

PASS/START-PROF | Dynamic: Modal Analysis

Modal analysis can be applied only for linear systems. START-PROF linearize nonlinear systems.

One-way restraints, gaps condition is taken from operating mode. If single-directional restraints is working, then it is replaced by double-acting restraint. If it's lift off then it's removed from dynamic analysis.

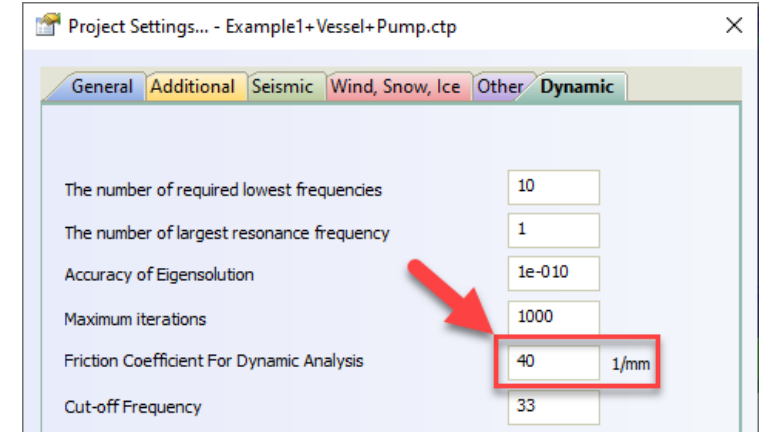
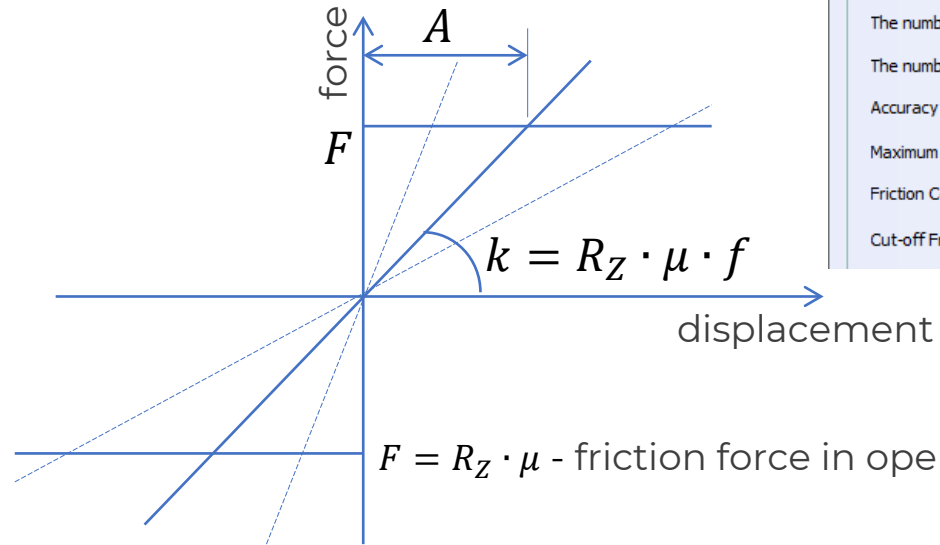
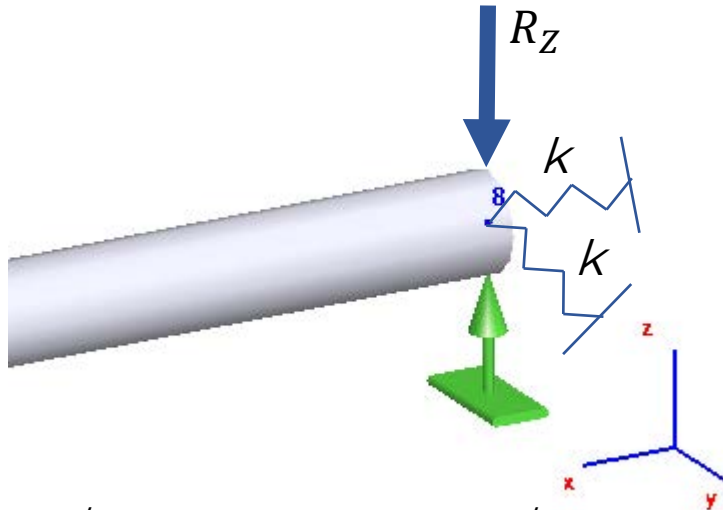


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PASS/START-PROF | Dynamic: Modal Analysis

Friction forces are modeled using springs with effective stiffness $k = R_z \cdot \mu \cdot f$

R_z - vertical load on support in operation mode, μ - friction factor



$f=1/A$ - friction coefficient, 1/mm. The recommended value $f=40$ 1/mm

A - approximate vibration amplitude at the support with friction, mm. If $f=40$, then $A=0.025$ mm

If $f = 0$, then friction is not considered in analysis. If $f = 10000$ 1/mm, then friction modeled as almost rigid restraints

The factor f allows to “tune” the piping computer model to receive a results more corresponding with field measurements

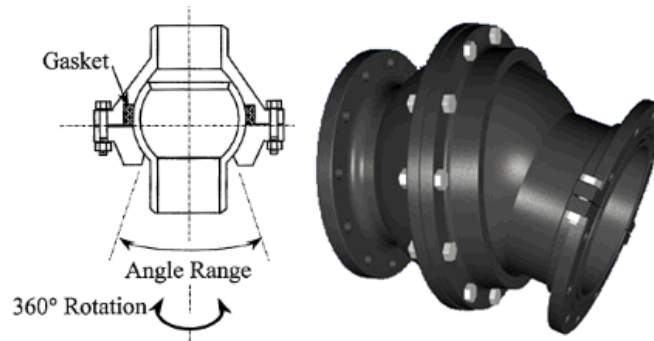
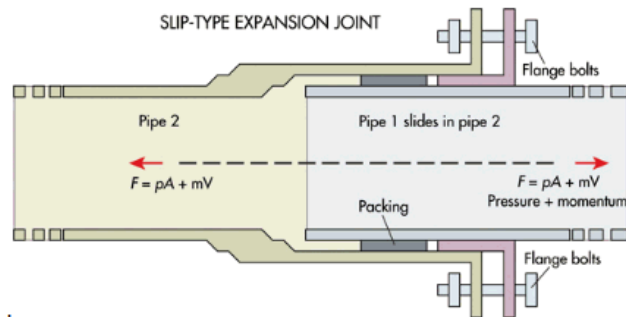


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PASS/START-PROF | Dynamic: Modal Analysis

The same coefficient f is applied to linearize the friction effect in the following PASS/START-PROF objects:

- Slip Joint
- Ball Joint
- Torsion Joint

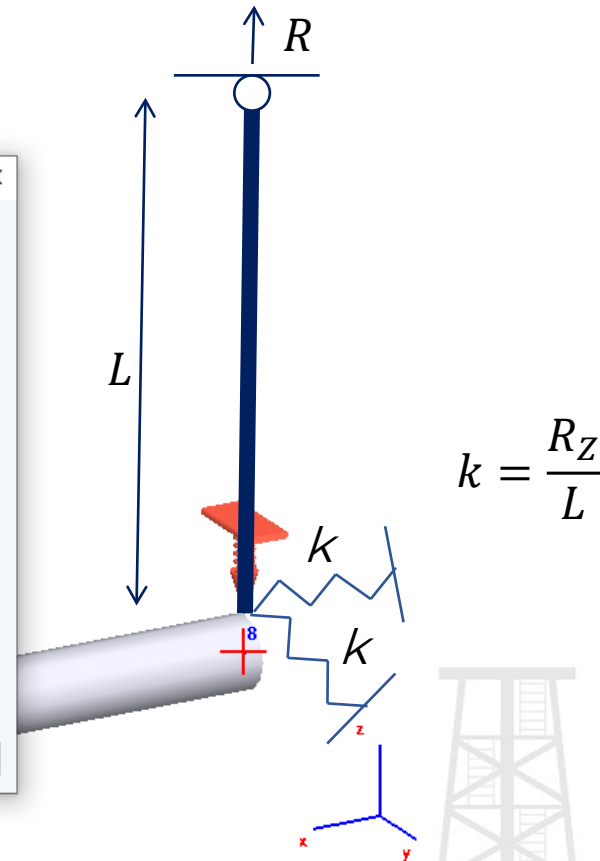
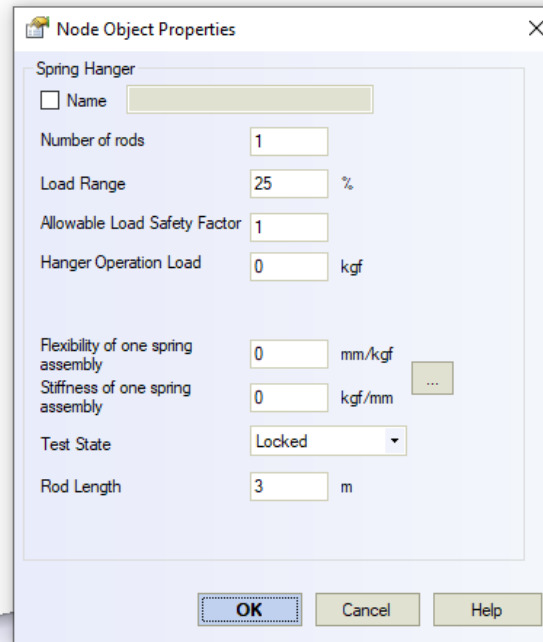
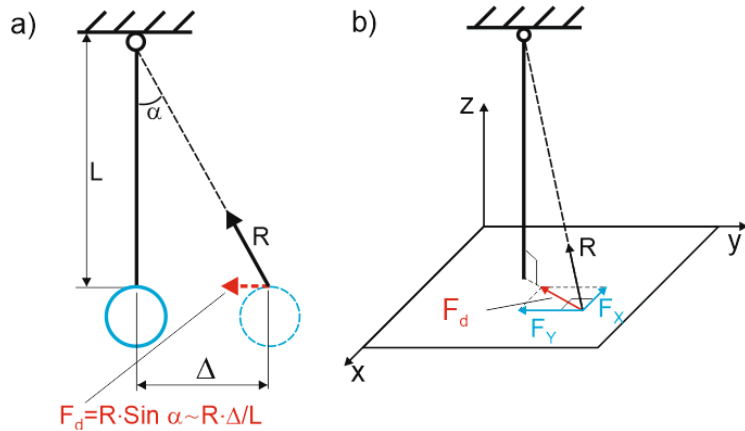


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PASS/START-PROF | Dynamic: Modal Analysis

Rotation rod linearization

For spring hangers and rigid hangers with a rotating rod, the additional horizontal springs are added to take into account the pendulum effect



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R_z - vertical load on hanger in operation mode

PASS/START-PROF | Dynamic: Modal Analysis

To avoid the risk of resonance with a rotating equipment and reduce the effects of other dynamic loading, it is recommended that lowest (first) natural frequency be no less than 4-5 Hz. See DNVGL-RP-D101 2.2.7.1

Increasing the natural frequency usually requires more supports, and increases the cost of piping system.

Also the increasing of natural frequency increases the stiffness of piping system that leads to problems with thermal expansions, the expansion stresses and support loads become higher.



PIPING AND EQUIPMENT
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PASS/START-PROF | Dynamic: Modal Analysis

The modal analysis is used to calculate the natural frequency of pipe systems connected to compressors and reciprocating pumps. The resonance effect occurs, when natural frequency of the piping system is close to rotating equipment vibration or pulsation frequency. To avoid the resonance effect and reduce the risk of fatigue failure, it is recommended to ensure that following criterion is met:

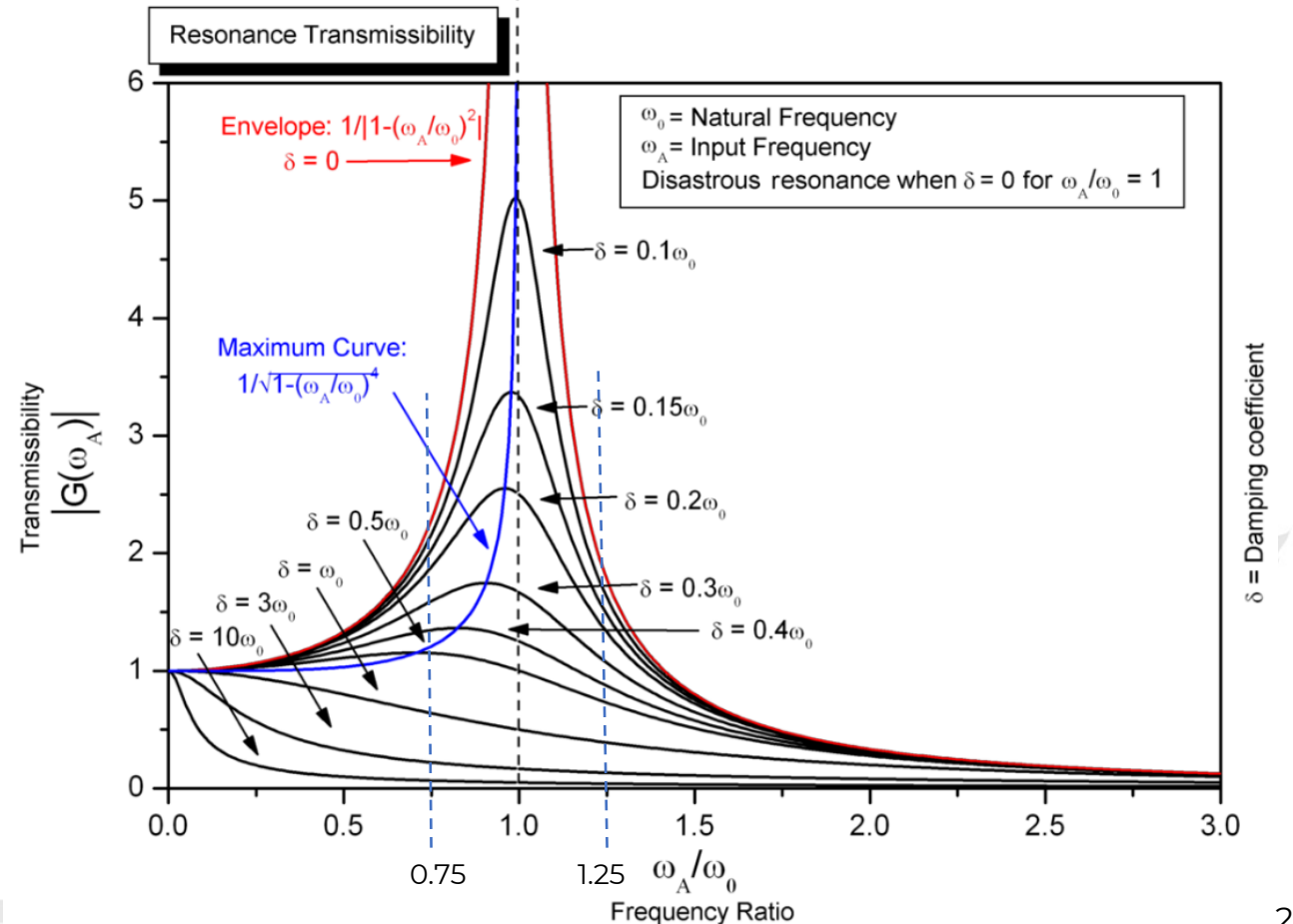
$$0.8 < \frac{f_{ip}}{f_j} < 1.2$$

For higher frequencies in case of high frequency equipment the criteria may be less conservative (GOST 32388 code):

$$0.9 < \frac{f_{ip}}{f_j} < 1.1$$

f_{ip} - equipment vibration or pulsation frequency #i

f_j - piping system natural frequency #j



PASS/START-PROF | Dynamic: Modal Analysis

Energy Institute Guidelines for the Avoidance of Vibration Induced Fatigue Failure in Process Pipework T 10.3.2.1: “The pipework natural frequencies should be outwith $\pm 20\%$ of the excitation frequency”

API 618 6th: The predicted mechanical natural frequencies shall be designed to be separated from significant excitation frequencies by at least 20%

$$0.8 < \frac{f_{ip}}{f_j} < 1.2$$

f_{ip} - equipment vibration or pulsation frequency #i

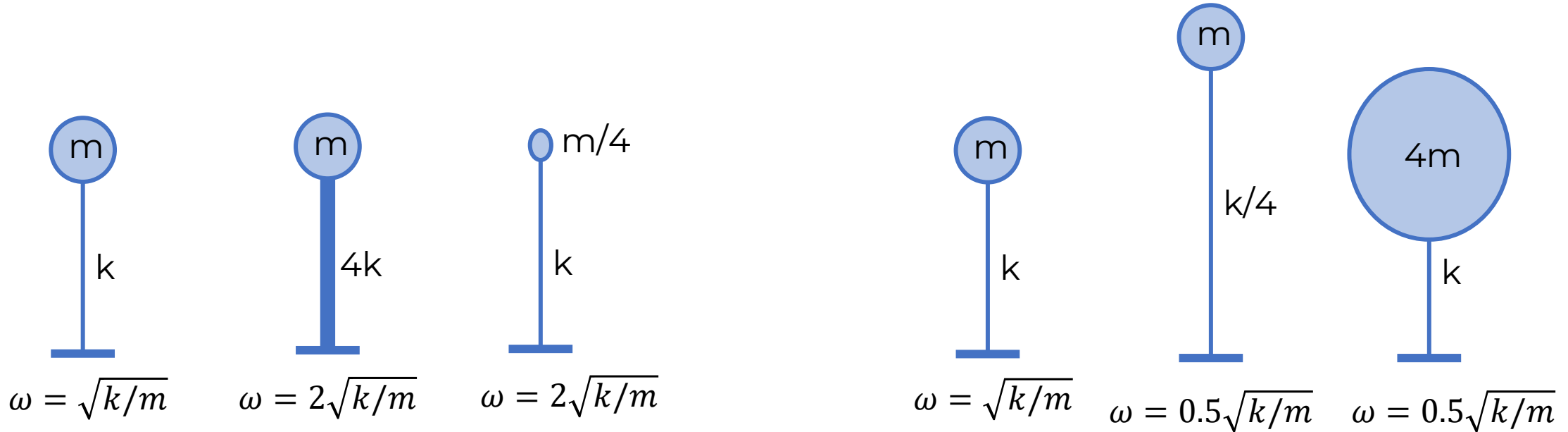
f_j - piping system natural frequency #j



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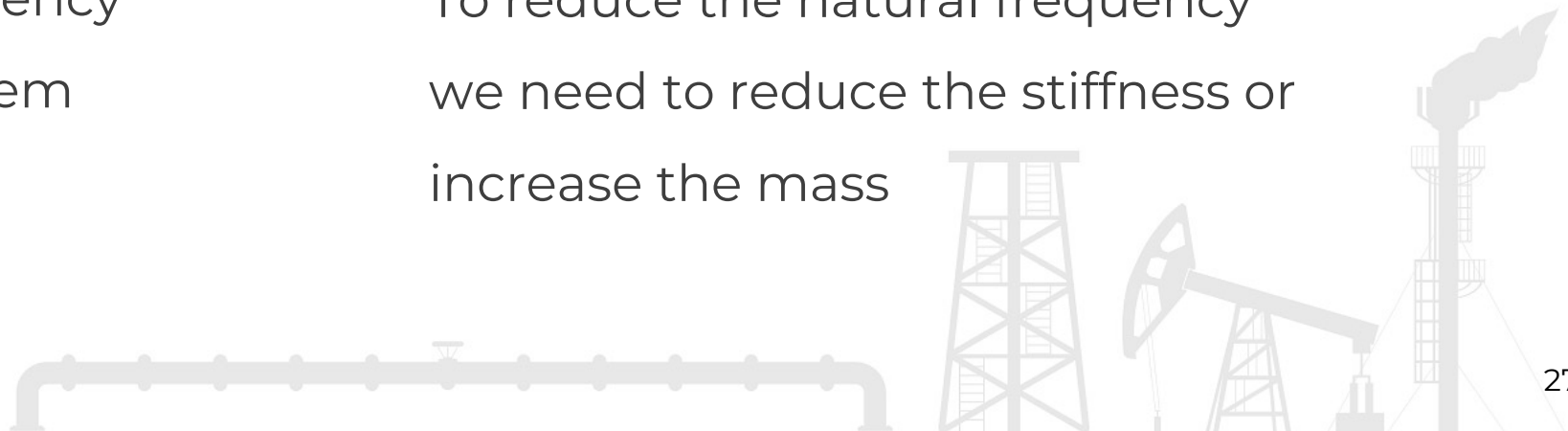


To increase the natural frequency we need to increase the system stiffness or reduce the mass

To reduce the natural frequency we need to reduce the stiffness or increase the mass



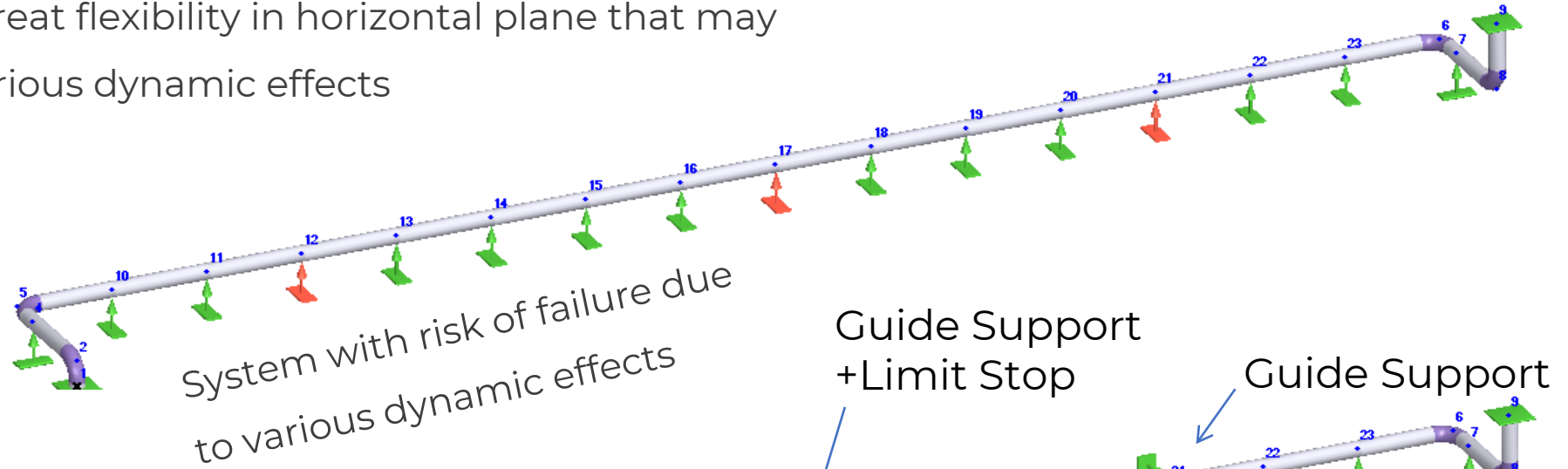
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PASS/START-PROF | Dynamic: Modal Analysis

When system is designed to withstand only dead weight and thermal expansion, usually it has a great flexibility in horizontal plane that may lead to high sensitivity to various dynamic effects

$$f_1 = 1.2 \text{ Hz}$$

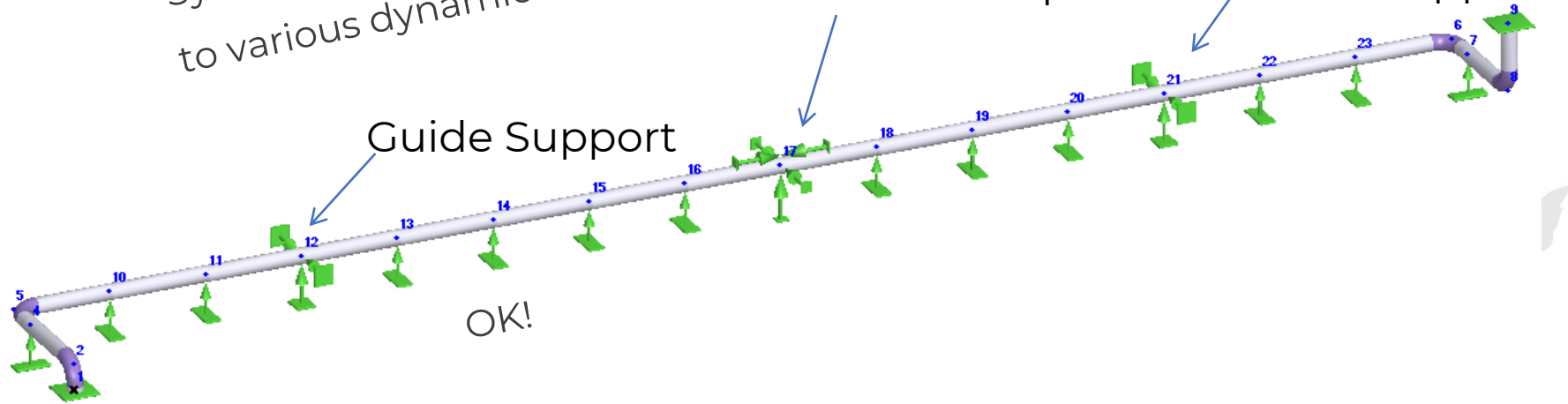


System with risk of failure due to various dynamic effects

Guide Support + Limit Stop

Guide Support

$$f_1 = 9.95 \text{ Hz}$$



Guide Support

OK!



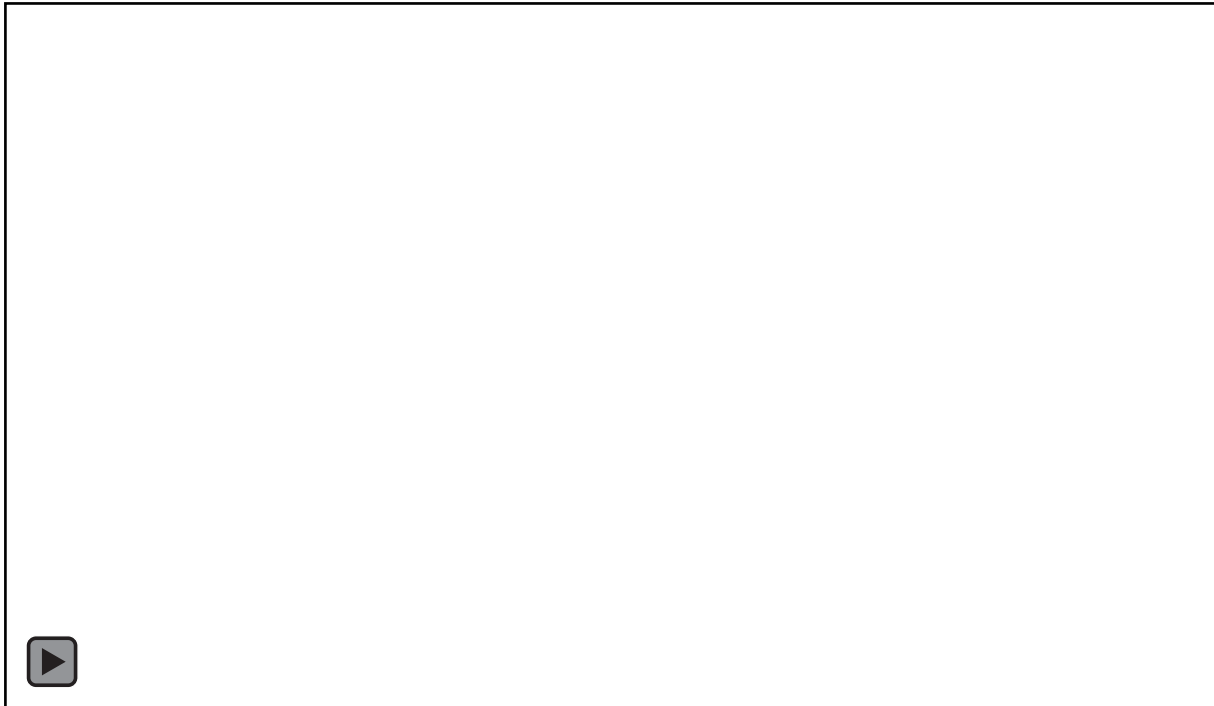
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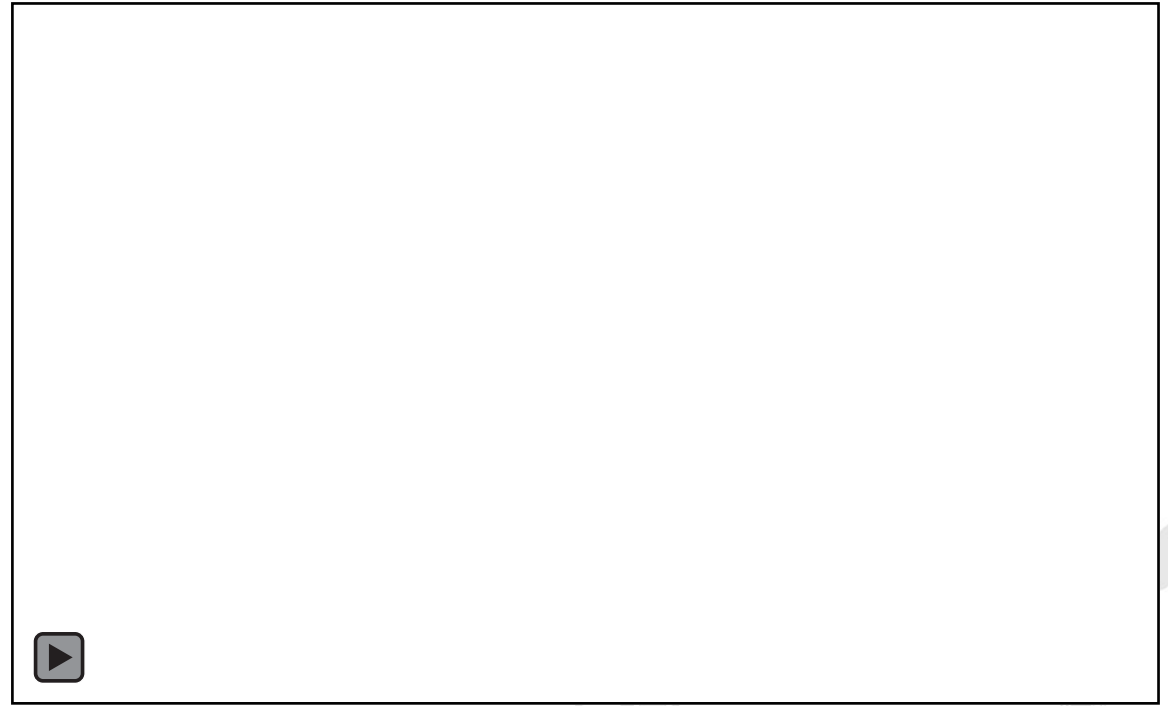
PASS/START-PROF | Dynamic: Modal Analysis

Adding supports at the point with greatest displacements on mode shape increases the natural frequencies

$$f_1 = 1.2 \text{ Hz}$$

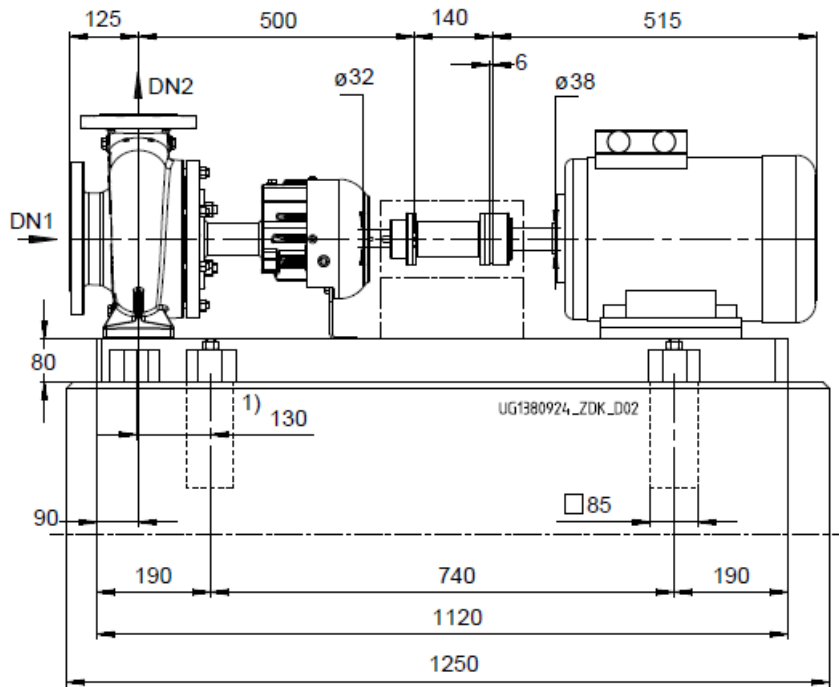


$$f_1 = 9.95 \text{ Hz}$$

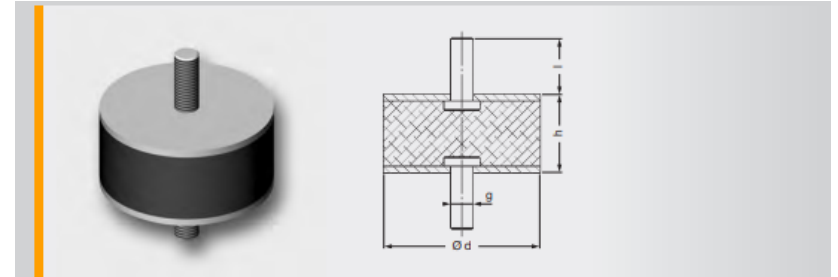
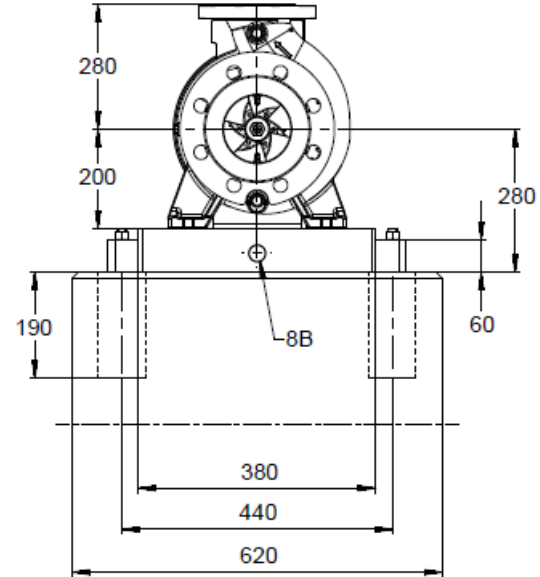


PASS/START-PROF | Dynamic: Modal Analysis

Support and nozzle stiffness strongly affect the natural frequencies



1) Baseplate may also be attached in the region of the casing feet. Refer to KSB if necessary.



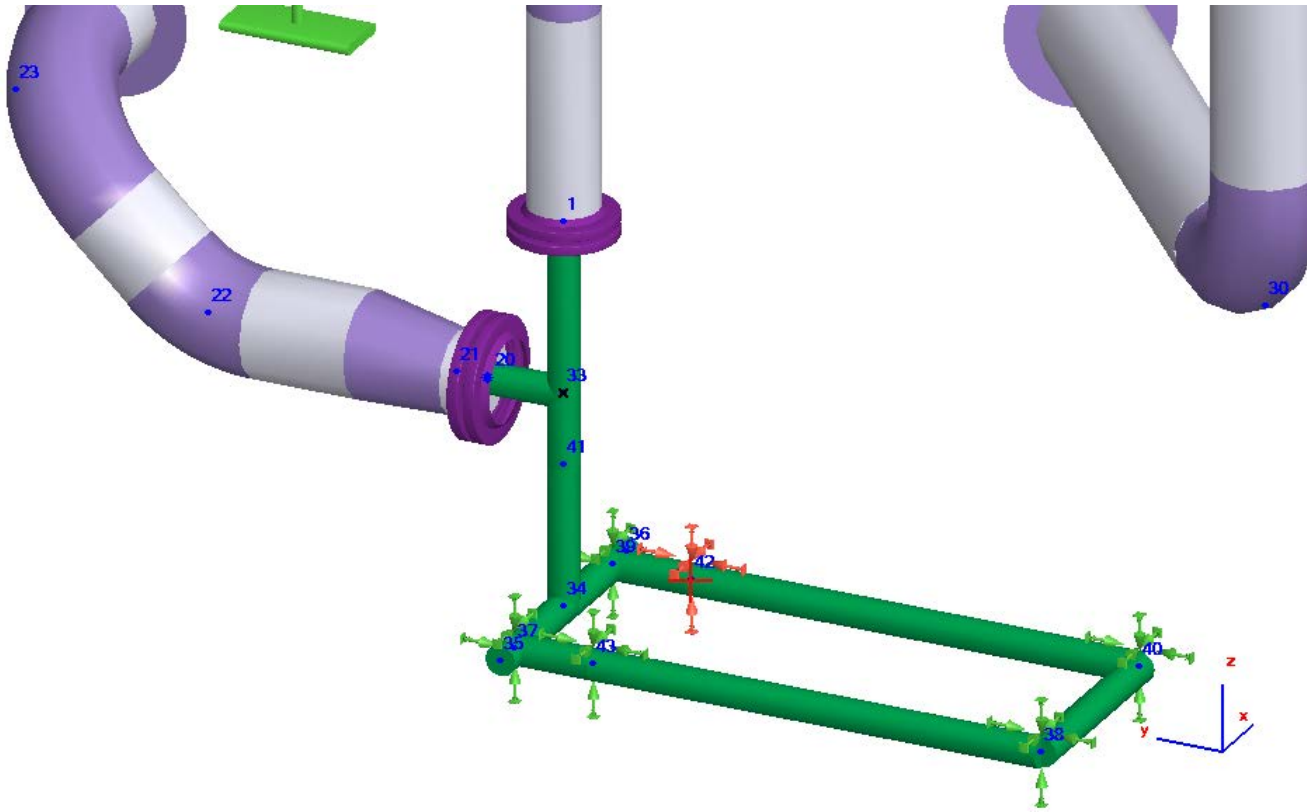
Compression Mounts A Type													
Dimensions				Spring Stiffness			Max. Loads			Mass	Elasto- former	Mould No.	Part No.
d [mm]	h [mm]	l [mm]	g	C _x [N/mm]	C _y [N/mm]	C _z [N/mm]	F _x [N]	F _y [N]	F _z [N]	Piece [kg]	Hardness [Shore A]		
15	8	10	M4	11	11	92	35	35	90	0.006	40	21682/A	3911403000
15	8	10	M4	19	19	170	40	40	125	0.006	55	21682/A	3911203000
15	8	10	M4	29	29	262	43	43	160	0.006	65	21682/A	3911103000
15	15	13	M4	5	5	32	35	35	90	0.008	40	25326/A	3911404000
15	15	13	M4	9	9	62	40	40	125	0.008	55	25326/A	3911204000
15	15	13	M4	14	14	97	43	43	160	0.008	65	25326/A	3911104000
15	30	16	M4	1	1	12	34	34	90	0.011	40	25259/A	3911405000
15	30	16	M4	3	3	23	36	36	100	0.011	55	25259/A	3911205000
15	30	16	M4	4	4	37	37	37	160	0.011	65	25259/A	3911105000
20	25	19	M6	5	5	27	60	60	150	0.022	40	31658/A	3911406000
20	25	19	M6	9	9	53	65	65	180	0.022	55	31658/A	3911206000
20	25	19	M6	13	13	84	70	70	225	0.022	65	31658/A	3911106000
25	10	18.5	M6	41	41	651	100	100	250	0.019	40	25388/A	3911407000
25	10	18.5	M6	77	77	1125	110	110	400	0.019	55	25388/A	3911207000
25	10	18.5	M6	120	120	1695	120	120	500	0.019	65	25388/A	3911107000
25	15	18.5	M6	22	22	149	100	100	250	0.022	40	20292a/A	3911408000
25	15	18.5	M6	41	41	274	110	110	400	0.022	55	20292a/A	3911208000
25	15	18.5	M6	64	64	423	120	120	420	0.022	65	20292a/A	3911108000
25	20	18.5	M6	13	13	65	100	100	250	0.025	40	20292/A	3911410000
25	20	18.5	M6	24	24	126	110	110	350	0.025	55	20292/A	3911210000
25	20	18.5	M6	37	37	198	120	120	370	0.025	65	20292/A	3911110000
25	30	18.5	M6	7	7	37	100	100	250	0.029	40	21239/A	3911411000
25	30	18.5	M6	13	13	72	110	110	300	0.029	55	21239/A	3911211000
25	30	18.5	M6	20	20	113	120	120	400	0.029	65	21239/A	3911111000
30	20	20.5	M8	20	20	112	150	150	350	0.047	40	25356/A	3911412000
30	20	20.5	M8	36	36	213	160	160	550	0.047	55	25356/A	3911212000
30	20	20.5	M8	56	56	331	170	170	650	0.047	65	25356/A	3911112000
30	30	20.5	M8	10	10	58	150	150	350	0.054	40	31660/A	3911413000
30	30	20.5	M8	17	17	112	160	160	400	0.054	55	31660/A	3911213000
30	30	20.5	M8	26	26	176	170	170	600	0.054	65	31660/A	3911113000
40	30	24.5	M8	19	19	109	250	250	630	0.092	40	20291/A	3911414000
40	30	24.5	M8	35	35	211	260	260	850	0.092	55	20291/A	3911214000



PIPING AND EQUIPMENT
ANALYSIS & SIZING SUITE

PASS/START-PROF | Dynamic: Modal Analysis

Adding supports at the point with greatest displacements on mode shape increases the natural frequencies



Non-standard Restraint

Name:

Support N 2

Precompression Spring, X: N Test State:

Precompression Spring, Y: N Local Axes of the Pipe:

Precompression Spring, Z: N Check Allowable Loads

Use Gaps

Linear Restraints

	Local Axes	Restraint Direction	Flexibility, mm/N	Rod Length, m	Frict. Factor	Gap +, mm	Gap -, mm	Allowable Load, N
1. Spring	<input type="checkbox"/>	+X	0.05263157894	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
2. Spring	<input type="checkbox"/>	+Y	0.05263157894	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>
3. Spring	<input type="checkbox"/>	+Z	0.00917431192	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>

Rotational Restraints

	Local Axes	Restraint Direction Around Axis	Flexibility, °/N·m	Allowable Load, N·m
4. None	<input type="checkbox"/>	other	<input type="text" value="0"/>	<input type="text" value="0"/>
5. None	<input type="checkbox"/>	other	<input type="text" value="0"/>	<input type="text" value="0"/>
6. None	<input type="checkbox"/>	other	<input type="text" value="0"/>	<input type="text" value="0"/>

OK Cancel Help

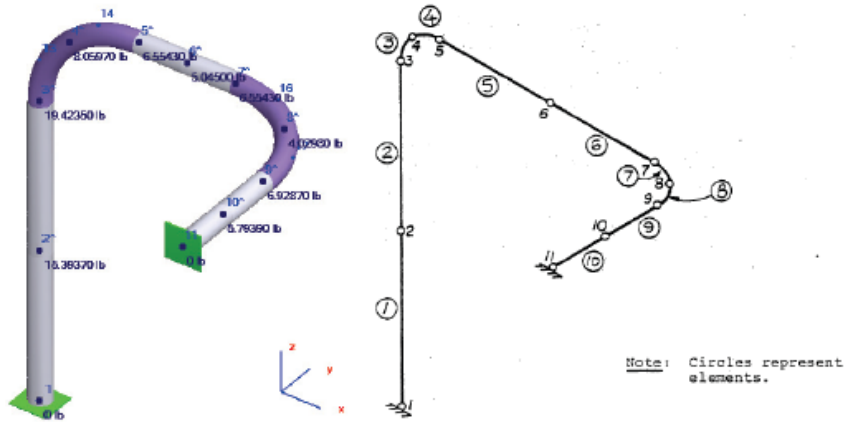


PIPING AND EQUIPMENT
ANALYSIS & SIZING SUITE

PASS/START-PROF | Dynamic: Modal Analysis

PASS/START-PROF Verification Manual

1.2 NRG2 Dynamic response of Hovgaard Bend



PRINT OF FREQUENCIES

MOD. NO.	CIRCULAR FREQUENCY (RAD/SEC)	FREQUENCY (CYCLES/SEC)	PERIOD (SEC)
1	.1793E+03	.2853E+02	.3504E+01
2	.3504E+03	.5577E+02	.1793E+01
3	.5121E+03	.8150E+02	.1227E+01
4	.8906E+03	1.417E+03	.7055E-02
5	1.023E+04	1.620E+03	.6142E-02

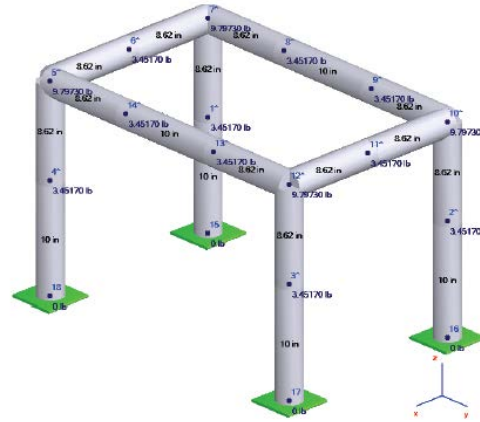
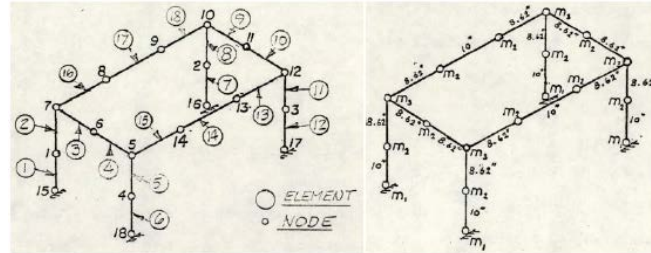


TABLE 3-3 COFFEE TABLE DYNAMIC CASE A TIME HISTC
NATURAL FREQUENCIES

MODE NUMBER	CIRCULAR FREQUENCY (RAD/SEC)	FREQUENCY (CYCLES/SEC)	PERIOD (SEC)	TOLERANCE
1	0.6990E 03	0.1112E 03	0.8989E-02	0.2550E-06
2	0.7271E 03	0.1150E 03	0.8695E-02	0.2703E-06
3	0.8416E 03	0.1337E 03	0.7490E-02	0.3366E-06
4	0.1356E 04	0.2158E 03	0.4634E-02	0.0
5	0.2540E 04	0.4043E 03	0.2475E-02	0.7519E-05

Comparison of Natural Frequency Values for Coffee Table Problem

Experimental Values Ref. [15]	Crede Ref. [15]	Tuba and Wright Ref. [17]	ANSYS Ref. [16]	EPIPE Model A
110	109.0	110.5	111.5	111.2
117	115.9	115.0	115.9	115.8
134	135.0	134.7	137.6	137.2
214	212.5	211.7	218.0	215.8
359	350.4	385.5	404.2	404.3

Frequency Number	Angular frequency, rad/s	Technical frequency (Hz, 1/sec)	Period (sec)
1	179.413727	28.554581	0.035021
2	350.406250	55.768887	0.017931
3	512.399841	81.550968	0.012262
4	890.875061	141.787170	0.007053
5	1023.038940	162.821704	0.006142

Frequency Number	Angular frequency, rad/s	Technical frequency (Hz, 1/sec)	Period (sec)
1	699.135315	111.270841	0.008987
2	727.810425	115.834627	0.008633
3	862.125488	137.211533	0.007288
4	1356.368042	215.872679	0.004632
5	2541.062256	404.422619	0.002473

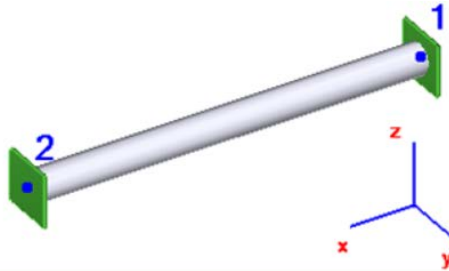
PASS/START-PROF | ASME B31.1-2020

2018 Edition Issues

See the [article in the PASS Blog](#) about this issue

104.8.3 Stress Due to Displacement Load Ranges. The effects of thermal expansion and other cyclic loads shall meet the requirements of eq. (17).

$$S_E = \frac{iM_C}{Z} \leq S_A \quad (17)$$

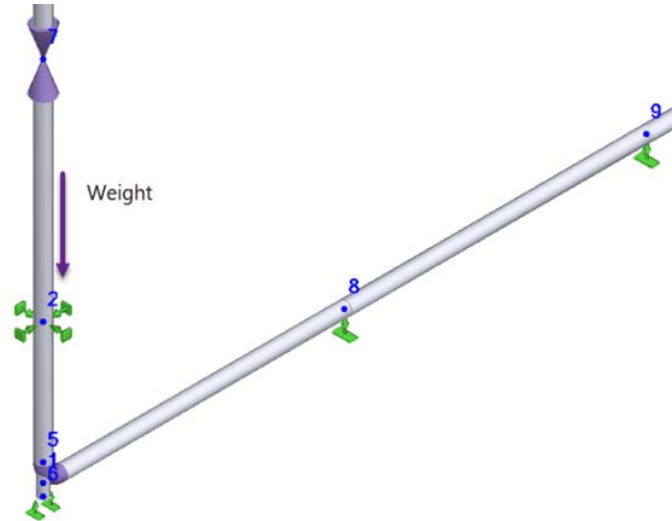


Object	Start End node	Weight+Pressure Stress in Hot State, (kgf/sq.cm)				Expansion Stress Range, (kgf/sq.cm)				Notes		
		SI	SI*	Sh*Wc/E	%	Se	Sa	%	Se*		Sa*	%
Above ground pipe	1	23.48	23.48	1179	2.0	0	2924.03	0.0	3805.73	2924.03	130.2	4
	2	23.48	23.48	1179	2.0	0	2924.03	0.0	3805.73	2924.03	130.2	4

104.8.1 Stress Due to Sustained Loads. The effects of pressure, weight, and other sustained mechanical loads shall meet the requirements of eq. (15).

(U.S. Customary Units)

$$S_L = \frac{PD_o}{4t_n} + \frac{0.75iM_A}{Z} \leq 1.0 S_h \quad (15)$$



Object	Start End node	Weight+Pressure Stress in Hot State, (kgf/sq.cm)				Expansion Stress Range, (kgf/sq.cm)				Notes		
		SI	SI*	Sh*Wc/E	%	Se	Sa	%	Se*		Sa*	%
Forged Elbow	1	24.34	28.07	1179	2.4	152.96	2928.20	5.2	153.07	2924.50	5.2	
Above ground pipe	1	8.48	12.17	1179	1.0	50.37	2939.03	1.7	50.48	2935.33	1.7	
	5	8.40	12.10	1179	1.0	50.81	2939.11	1.7	50.92	2935.41	1.7	
Above ground pipe	5	17.13	1104.34	1179	93.7	117.72	2930.38	4.0	117.91	1843.17	6.4	
	6	0	1087.77	1179	92.3	0	2947.51	0.0	0.19	1859.74	0.0	
Above ground pipe	5	21.91	1285.77	1179	109.1	42.04	2925.60	1.4	42.36	1768.51	2.4	2
	2	0	1260.62	1179	106.9	0.01	2947.51	0.0	0.33	1768.51	0.0	2
Forged Elbow	1	24.34	28.07	1179	2.4	152.96	2928.20	5.2	153.07	2924.50	5.2	
Above ground pipe	1	1.24	3.21	1179	0.3	11.79	2946.26	0.4	22.50	2944.30	0.8	



PIPING AND EQUIPMENT ANALYSIS & SIZING SUITE

PASS/START-PROF | ASME B31.1-2020

The ASME B31.1-2020 has two most important changes with respect to 2018 edition:

- Changed the equations for calculating of sustained, occasional and expansion stresses
- All SIF and k-factors should be calculated according to ASME B31J-2017. PASS/START-PROF do this automatically, without user intervention

2018

104.8.1 Stress Due to Sustained Loads. The effects of pressure, weight, and other sustained mechanical loads shall meet the requirements of eq. (15).

(U.S. Customary Units)

$$S_L = \frac{P_0 D_o}{4t_n} + \frac{0.75i_M A}{Z} \leq 1.0 S_h \quad (15)$$

104.8.2 Stress Due to Occasional Loads. The effects of pressure, weight, other sustained loads, and occasional loads shall meet the requirements of eq. (16). The loads described in para. 101.5 may be considered as occasional loads if the time limitations of the term k are met.

(U.S. Customary Units)

$$\frac{P_0 D_o}{4t_n} + \frac{0.75i_M A}{Z} + \frac{0.75i_M B}{Z} \leq k S_h \quad (16)$$

104.8.3 Stress Due to Displacement Load Ranges. The effects of thermal expansion and other cyclic loads shall meet the requirements of eq. (17).

$$S_E = \frac{i_M C}{Z} \leq S_A \quad (17)$$

2020

Figure 104.8-1 Equations (15), (16), and (17)

$$(15) S_L = \sqrt{\left[\left| \frac{P_0 D_o}{4t_n} + \frac{i_a F_a}{A_p} \right| + \frac{\sqrt{(I_i M_{iA})^2 + (I_o M_{oA})^2}}{Z} \right]^2 + \left(\frac{I_t M_{tA}}{Z} \right)^2} \leq S_h$$

$$(16) S_O = \sqrt{\left[\left| \frac{P_0 D_o}{4t_n} + \frac{i_a F_b}{A_p} \right| + \frac{\sqrt{(I_i M_{iB})^2 + (I_o M_{oB})^2}}{Z} \right]^2 + \left(\frac{I_t M_{tB}}{Z} \right)^2} \leq k S_h$$

$$(17) S_E = \sqrt{\left[\left| \frac{i_a F_c}{A_p} \right| + \frac{\sqrt{(i_i M_{iC})^2 + (i_o M_{oC})^2}}{Z} \right]^2 + \left(\frac{i_t M_{tC}}{Z} \right)^2} \leq S_A$$

I_o = sustained out-of-plane moment index. In the absence of more applicable data, I_o is taken as the greater of 0.75 i_o and 1.00 (i_o taken from ASME B31J, Table 1-1).

I_t = sustained torsional moment index. In the absence of more applicable data, I_t is taken as the greater of 0.75 i_t and 1.00 (i_t taken from ASME B31J, Table 1-1).

i_a = axial force stress intensification factor. In the absence of more applicable data, $i_a = 1.0$ for elbows, pipe bends, and miter bends (single, closely spaced, and widely spaced), and $i_a = i_o$ (or i when listed) in ASME B31J for other components

i_b, i_o, i_t = in-plane, out-of-plane, and torsional stress intensification factors, respectively, for piping component as defined by ASME B31J, Table 1-1



PIPING AND EQUIPMENT ANALYSIS & SIZING SUITE

PASS/START-PROF | ASME B31.1-2020

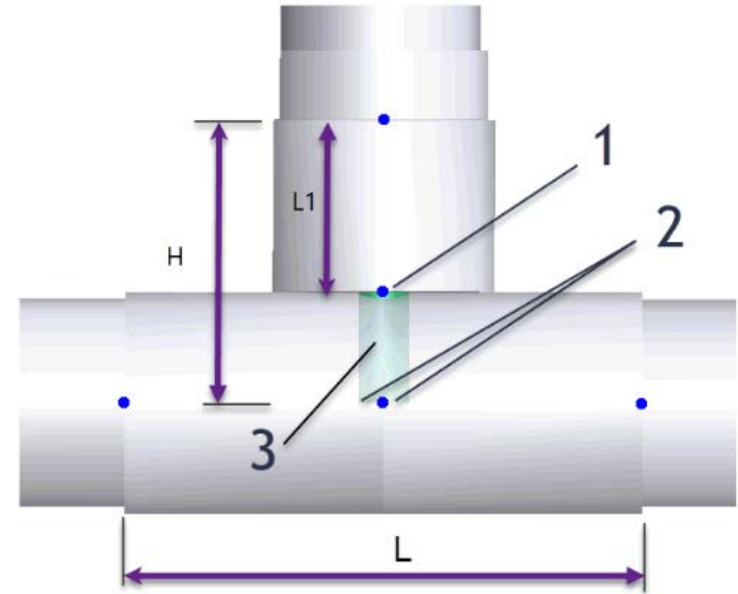
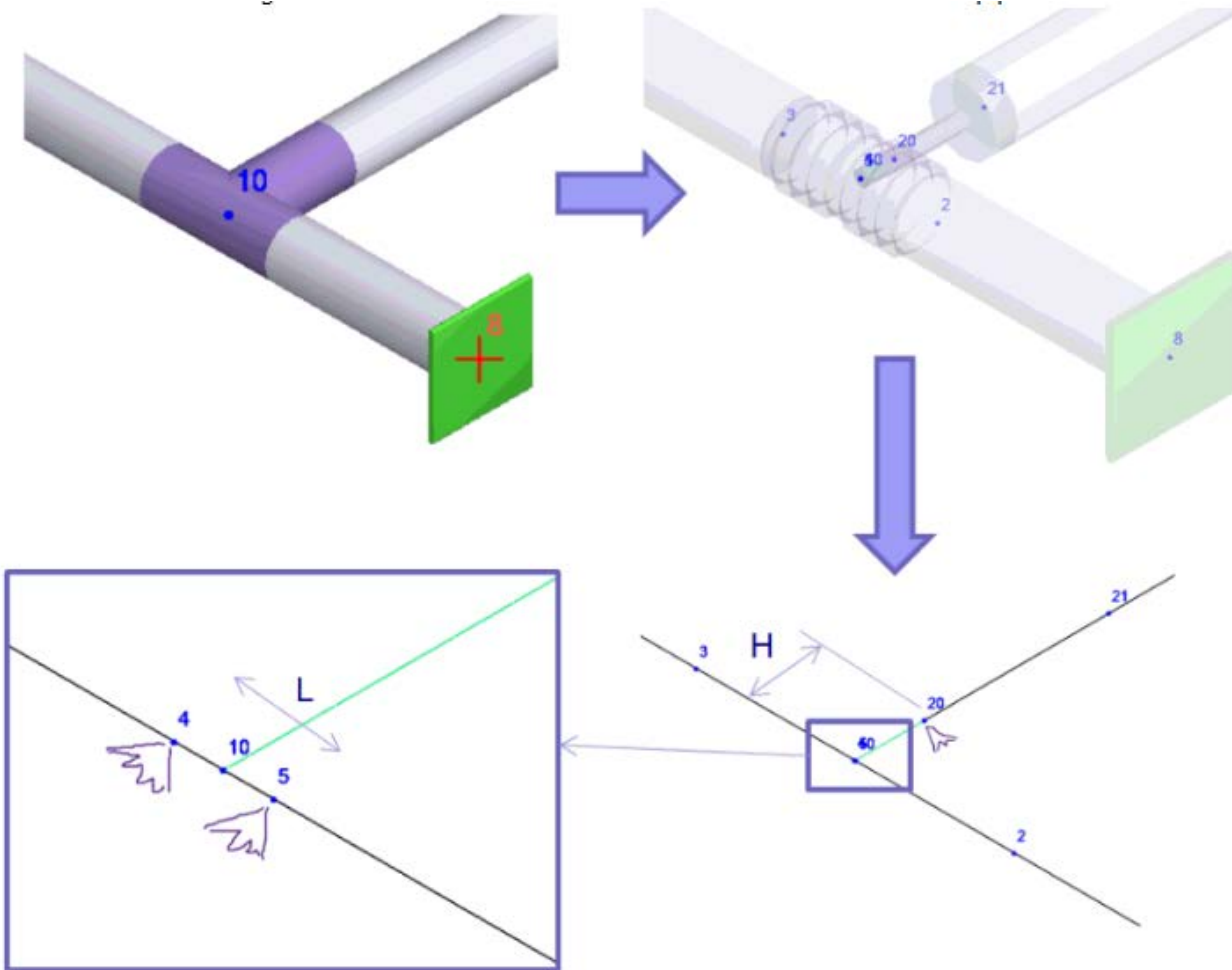
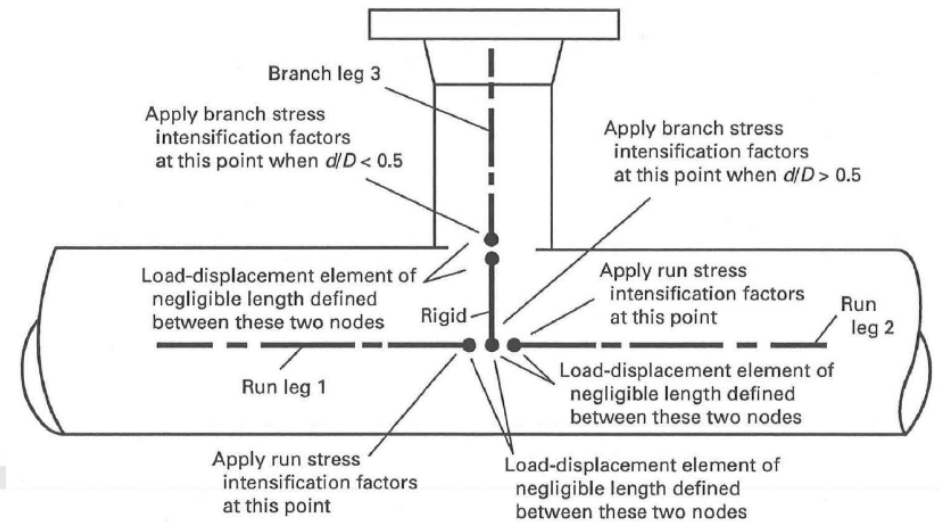


Figure C-2-7 Branch and Run SIF and *k*-Factor Intersection Orientations

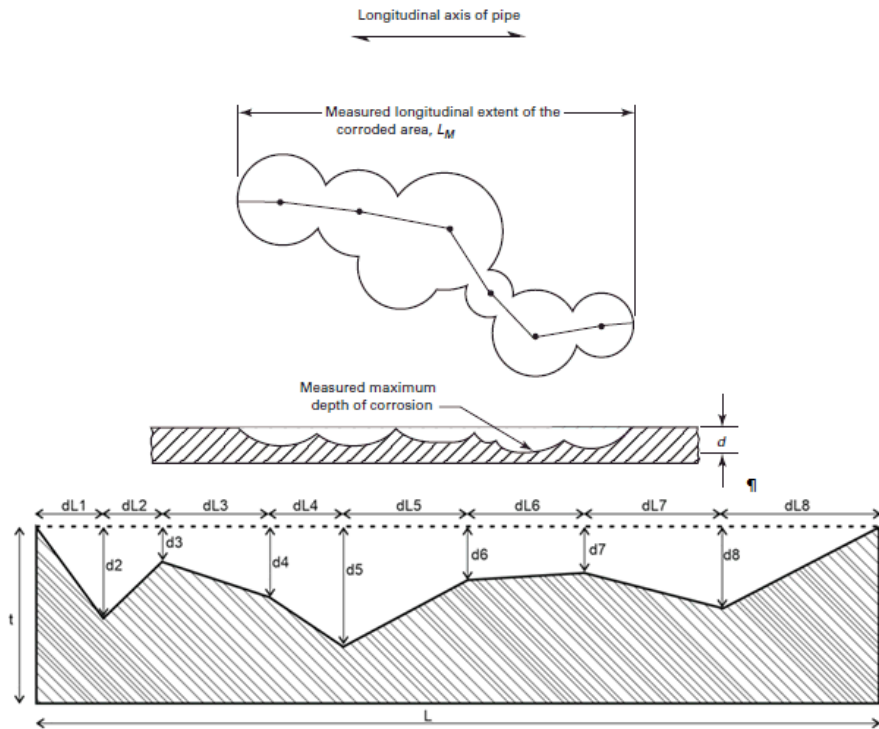


PIPING AND EQUIPMENT
ANALYSIS & SIZING SUITE

PASS/START-PROF | ASME B31G

ASME B31G Remaining Strength of Corroded Pipeline

Fig. 2.1-1 Corrosion Parameters Used in Analysis



B31G.pip

Project tree...

Data: 24-12-2020

Object Number: []

Code: ASME B31G

[-] Pipe, Above ground
 [] Pipe ASME B31G.: 1

Outside Diameter, D: 24 in

Pipe Wall Thickness, t: 0.365 in

Design Pressure, P0: 915 lbf/sq.in

Pipe Material Category: Plain Carbon & Low Alloy Steel, SMYS<483 MPa(70ksi), Temp<120C(250F)

Material Yield Strength at ambient temperature, SMYS: 35000 lbf/sq.in

Material Ultimate Tensile Strength at ambient temperature, SMTS: 45000 lbf/sq.in

Design Factor, F: 1

Factor of Safety, FS: 1

Use Level 2 Evaluation:

Measurements...
 Pits Thicknesses

N	Measurements, in	Increment, in
1	0	0.25
2	0.136	0.25
3	0.188	0.25
4	0.261	0.25
5	0.219	0.25
6	0.188	0.25
7	0.157	0.25
8	0.178	0.25
9	0.178	0.25
10	0.157	0.25
11	0.136	0.25
12	0	0
13	0	0
14	0	0

Results

Metod	Failure Stress, lbf/sq.in	Safe Pressure, lbf/sq.in	Burst Pressure, lbf/sq.in	Max Allowed Defect Leng...
Original B31G (.65dL)	31808.666	967.514	967.514	3.444
Modified B31G (.85dL)	34599.209	1052.393	1052.393	4.049
Exact Trapezoid	38883.278	1182.700	1182.700	9.350
Equivalent Area	42660.718	1297.597	1297.597	23.100
Effective Area	44808.076	1362.912	1362.912	37.538

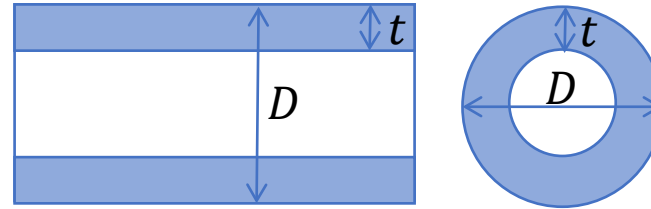


PIPING AND EQUIPMENT
ANALYSIS & SIZING SUITE

PASS/START-PROF | ASME B31G

Barlow's formula for pipe without flaw

$$P = \frac{\sigma_0 2t}{D}$$



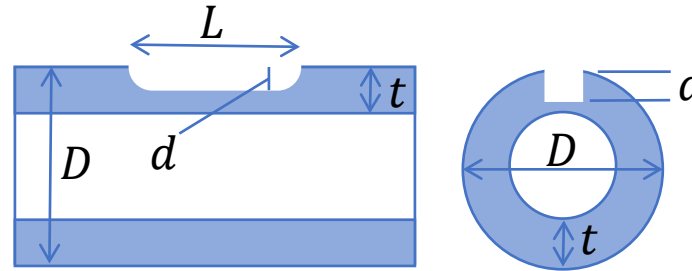
σ_0 - allowable stress
 P - burst pressure
 t - pipe wall thickness
 D - outside diameter



PASS/START-PROF | ASME B31G

Original B31G For defect length $L \leq \sqrt{20Dt}$. Parabolic defect

$$P = \frac{\sigma_{flow} 2t}{D} \left(\frac{1 - \frac{A}{A_0}}{1 - \frac{A}{A_0 M}} \right)$$



$$A_0 = Lt \quad A = \frac{2}{3} dL$$

L – defect length
 d – max defect depth

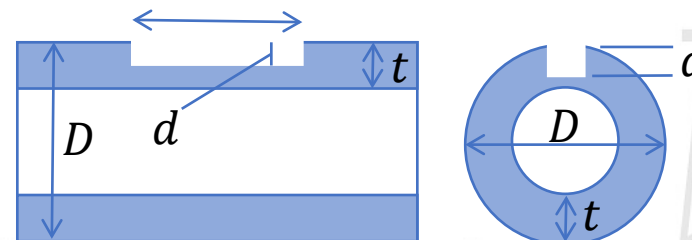
$$\sigma_{flow} = 1.1SMYS$$

$SMYS$ – Specified Minimum Yield Strength

$$M = \sqrt{1 + \frac{0.8L^2}{Dt}}$$

Original B31G For defect length $L > \sqrt{20Dt}$. Rectangular long defect

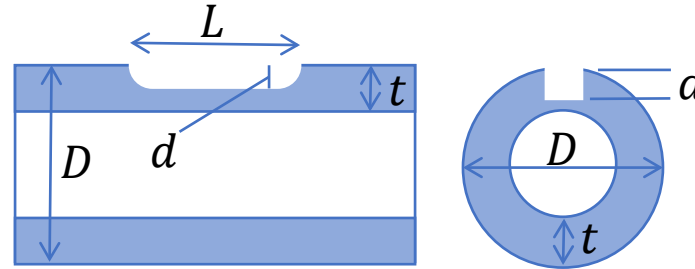
$$A = dL$$



PASS/START-PROF | ASME B31G

0.85dL method for defect length $L \leq \sqrt{50Dt}$

$$P = \frac{\sigma_{flow} 2t}{D} \left(\frac{1 - \frac{A}{A_0}}{1 - \frac{A}{A_0 M}} \right)$$



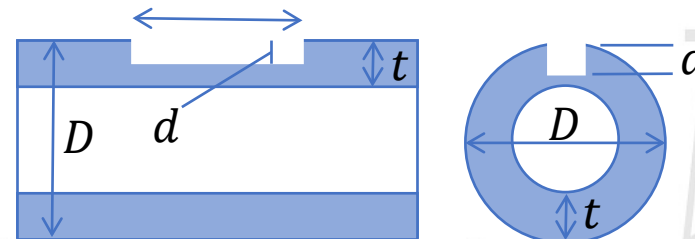
$$A_0 = Lt \quad A = 0.85dL \quad \sigma_{flow} = \text{SMYS} + 10,000 \text{ psi}$$

$$M = \sqrt{1 + 0.6275 \frac{L^2}{Dt} - 0.003375 \left(\frac{L^2}{Dt} \right)^2}$$

0.85dL method for defect length $L > \sqrt{50Dt}$

$$A = 0.85dL$$

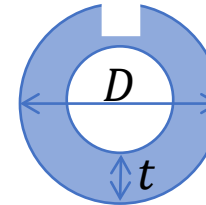
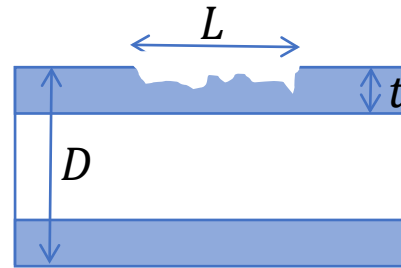
$$M = 0.032 \frac{L^2}{Dt} + 3.3$$



PASS/START-PROF | ASME B31G

Effective area method

$$P = \frac{\sigma_{flow} 2t}{D} \left(\frac{1 - \frac{A}{A_0}}{1 - \frac{A}{A_0 M}} \right)$$

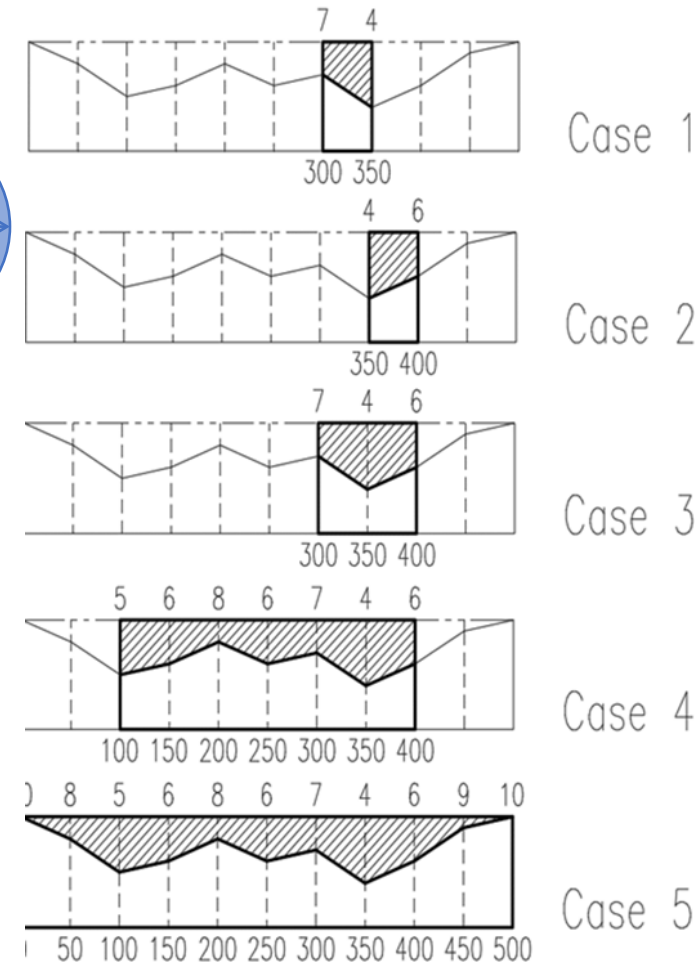


$$A_0 = Lt \quad A = \text{area of damage}$$

$$\sigma_{flow} = \text{SMYS} + 10,000 \text{ psi}$$

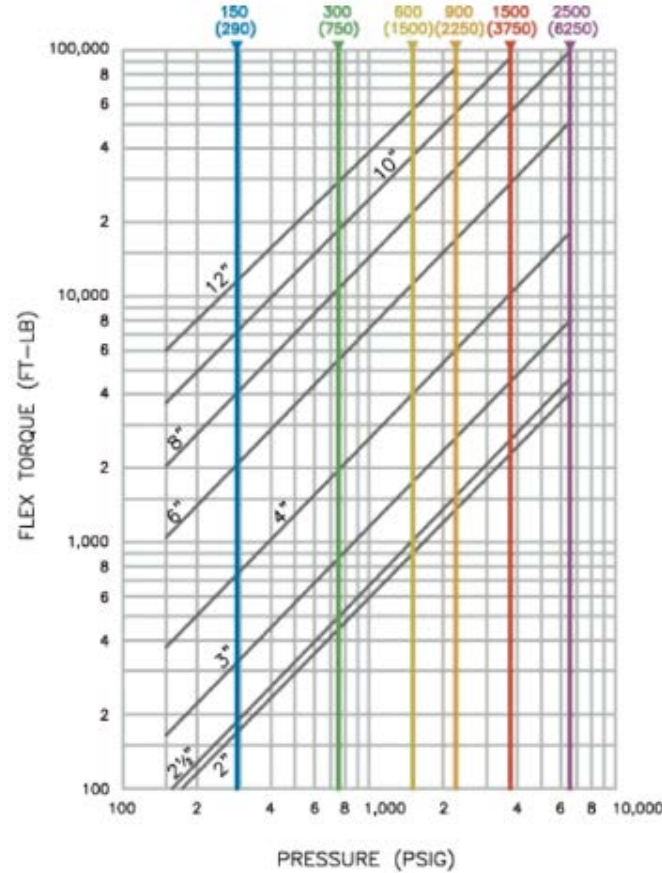
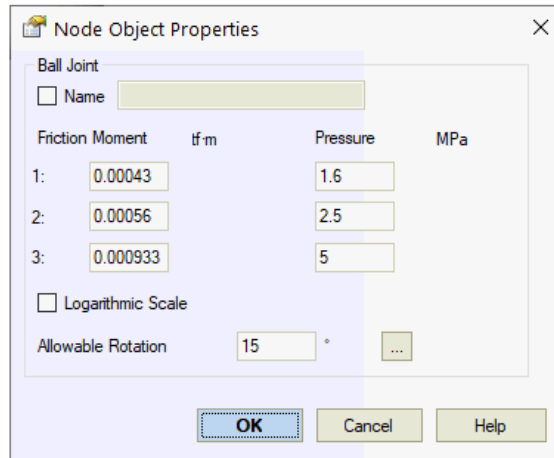
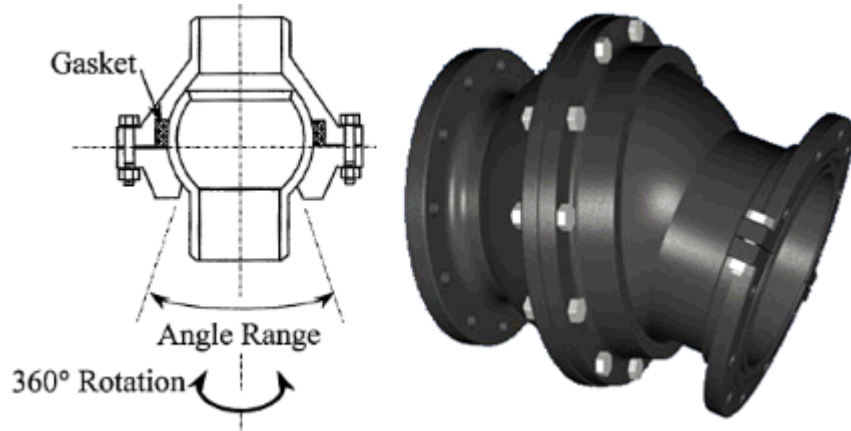
Method #5 RSTRENG Effective Area, B31G Level 2

Calculates the corroded area A calculated numerically using the trapezoid method. All possible combinations of local metal loss A are calculated, $n!/2(n-2)!$ iterations are required to examine all possible combinations of local metal loss with respect to surrounding remaining material. The exact trapezoid method is just a special case of an effective method.



PASS/START-PROF | Ball Joint Object

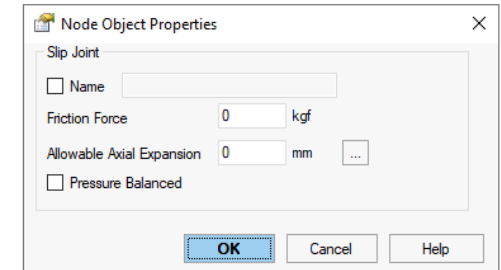
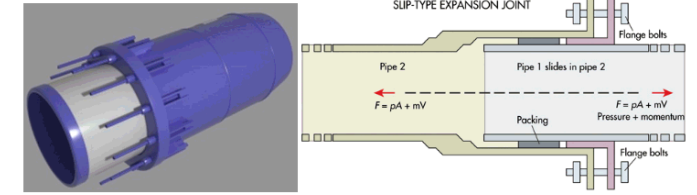
Allows rotation of two connected pipes around 3 axes



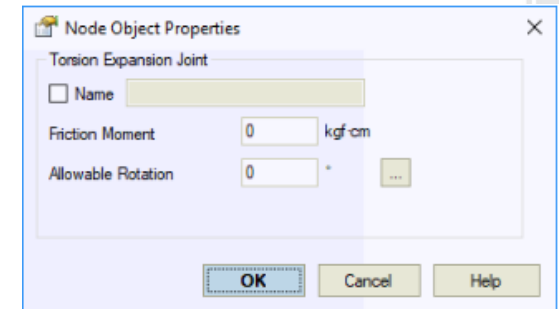
$$M \geq M_f$$

$$M = \sqrt{M_x^2 + M_y^2 + M_z^2}$$

Slip Joint



Torsion Joint



PIPING AND EQUIPMENT ANALYSIS & SIZING SUITE

PASS/START-PROF | Ball Joint Object

Ball Joint Database

Expansion Joints

Type: Rotation expansion joint

Subtype	Manufacturer	Code	Description	Nominal Diameter mm	Nominal Pressure ksi	Friction Moment, kgf.cm	Nominal Pressure 2 ksi	Friction Moment 2, kgf.cm	Nominal Pressure 3 ksi	Friction Moment 3, kgf.cm
Ball expansion joint	Dalian Yiduo	GB/T 37261-2018		700	0.725	2104100	0.363	1262500	0.232	970000
Ball expansion joint	Dalian Yiduo	GB/T 37261-2018		800	0.725	2778200	0.363	1666900	0.232	1280000
Ball expansion joint	Dalian Yiduo	GB/T 37261-2018		900	0.725	0	0.363	2368200	0.232	1819000
Ball expansion joint	Dalian Yiduo	GB/T 37261-2018		1000	0.725	0	0.363	2945200	0.232	2262000
Ball expansion joint	Dalian Yiduo	GB/T 37261-2018		1100	0.725	0	0.363	3607100	0.232	2770000
Ball expansion joint	Dalian Yiduo	GB/T 37261-2018		1200	0.725	0	0.363	4240000	0.232	3256000
Ball expansion joint	HYSPAN	HYSPAN	BB-32006-08-11	15	0.734	1064.9	0	1064.9	0	0
Ball expansion joint	HYSPAN	HYSPAN	BB-32006-08-23	15	0.143	484.1	0	484.1	0	0
Ball expansion joint	HYSPAN	HYSPAN	BB-32006-08-24	15	0.293	484.1	0	484.1	0	0
Ball expansion joint	HYSPAN	HYSPAN	BB-32006-12-11	20	0.612	1604.3	0	1604.3	0	0
Ball expansion joint	HYSPAN	HYSPAN	BB-32006-12-23	20	0.138	525.5	0	525.5	0	0
Ball expansion joint	HYSPAN	HYSPAN	BB-32006-12-24	20	0.268	525.5	0	525.5	0	0
Ball expansion joint	HYSPAN	HYSPAN	BB-32006-16-11	25	0.734	2143.7	0	2143.7	0	0
Ball expansion joint	HYSPAN	HYSPAN	BB-32006-16-23	25	0.138	553.2	0	553.2	0	0
Ball expansion joint	HYSPAN	HYSPAN	BB-32006-16-24	25	0.268	553.2	0	553.2	0	0

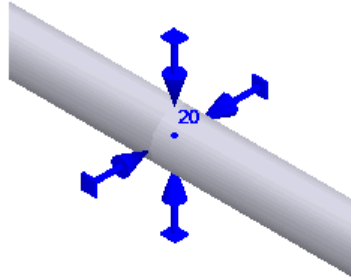
Only first 50 rows are shown
To see other rows please use filters

Buttons: Add, Delete, Import, Save, Close, Help



PIPING AND EQUIPMENT
ANALYSIS & SIZING SUITE

PASS/START-PROF | Snubber Object



Snubbers are usually used for reducing the displacements, stresses and support loads from Earthquake events. Snubbers doesn't resist to the thermal displacements of piping system and doesn't reduce the piping flexibility. But in case of quickly applied occasional load, snubbers instantaneously form a practically rigid restraint.

Snubber/Damper

Name: _____

Damper # 1 Local Axes of the Pipe: _____

Check Allowable Loads

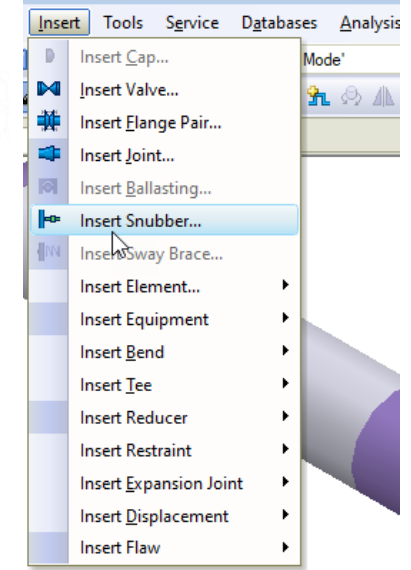
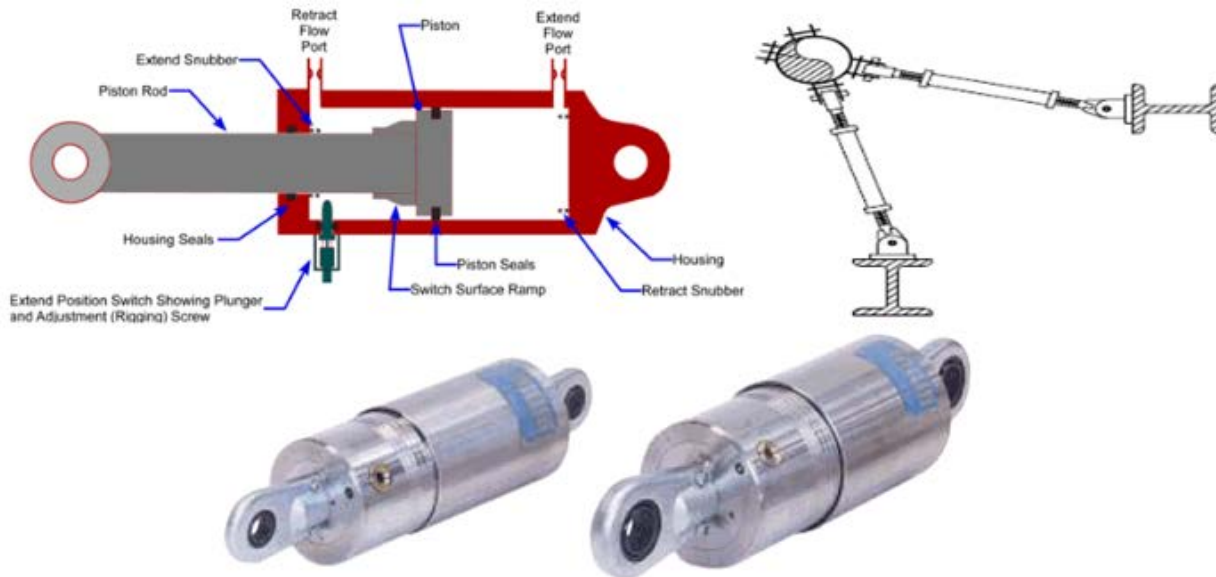
Linear restraints

#	Local Axes	Restraint Direction	Flexibility, mm/kgf	Allowable Load, kgf
1.	<input type="checkbox"/>	+Z	0	0
2.	<input type="checkbox"/>	+X	0	0
3.	<input type="checkbox"/>	other	0	0

Rotational restraints

#	Local Axes	Restraint Direction Around Axis	Flexibility, %/tf-m	Allowable Load, tf-m
4.	<input type="checkbox"/>	other	0	0
5.	<input type="checkbox"/>	other	0	0
6.	<input type="checkbox"/>	other	0	0

OK Cancel Help



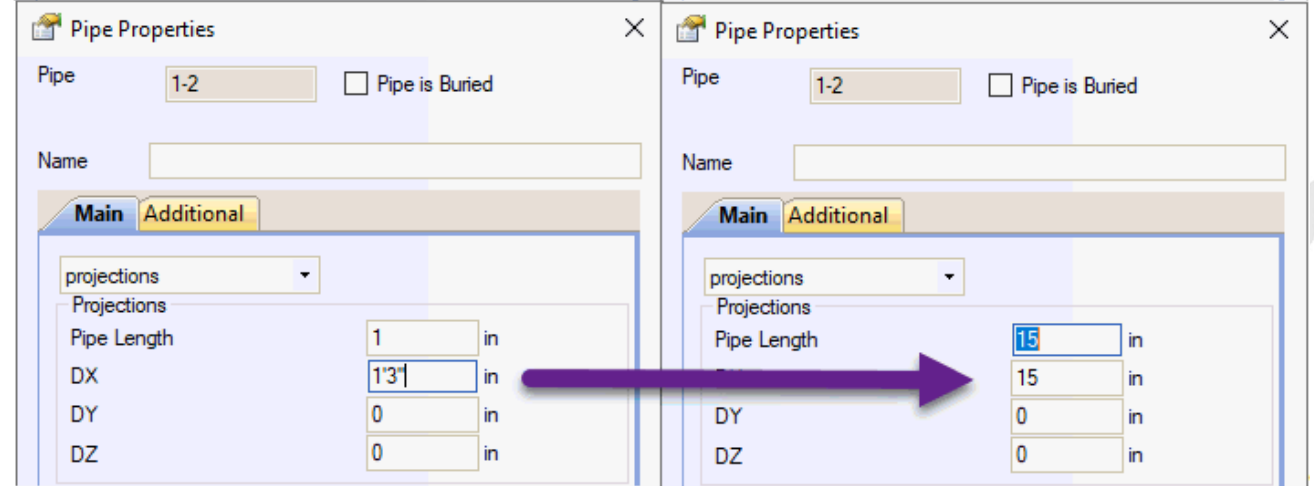
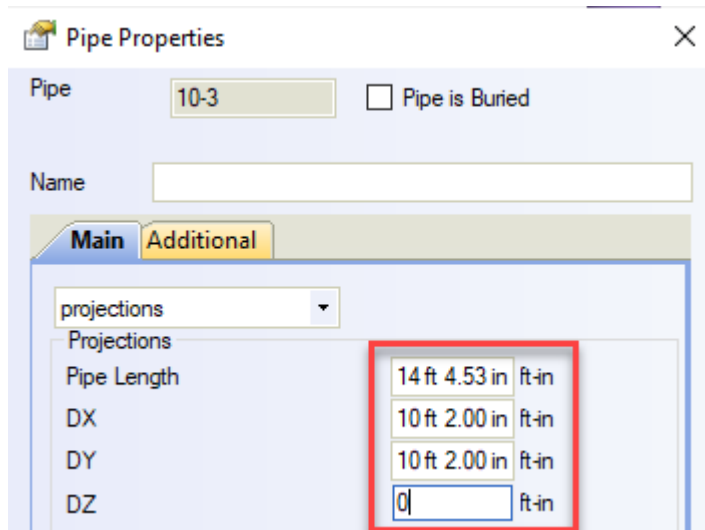
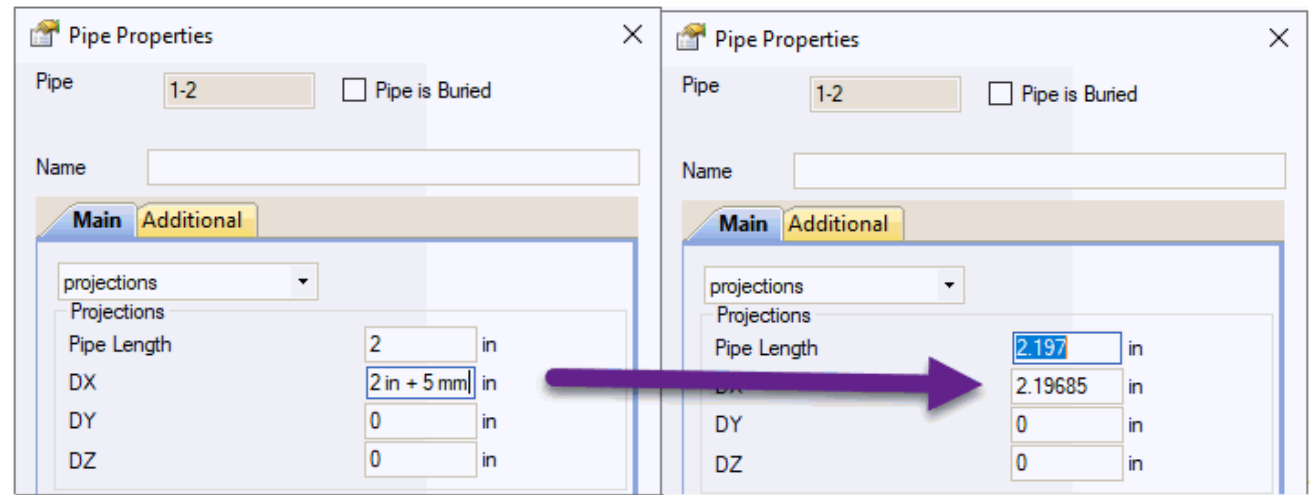
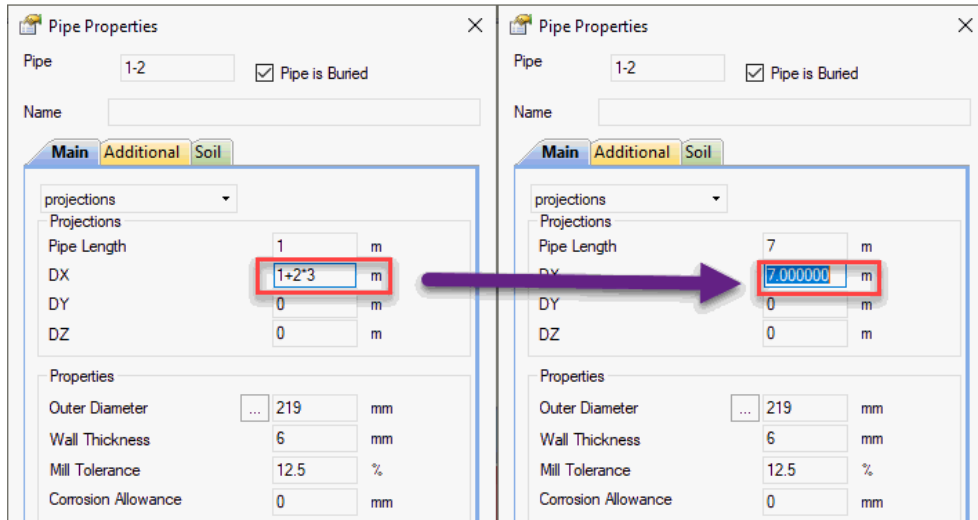
Smart Operation Mode Editor

#	Name	Hanger Sizing	High temperature	Cold State	Seismic	Wind	Snow/Ice	Dynamic	Friction Multiplier	Weight Multiplier	Time Duration, hour	Snubbers Active	Mode Type	Stress Range Between	Help
1	Main Mode	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1.00	1.00	0.00	<input type="checkbox"/>	SUS	1-1A	?
1.1	Mode 1.1	-	-	-	-	-	-	-	-	-	-	<input type="checkbox"/>	SUS		?
1.2	Mode 1.2	-	-	-	-	-	-	-	-	-	-	<input checked="" type="checkbox"/>	SUS		?
2	Additional	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1.00	1.00	0.00	<input type="checkbox"/>	SUS	2-1A	?

OK Cancel Help

PASS/START-PROF | Built-in Calculator Update

Added ability to input data in any units and combine different units. Added feet-inch representation.



PASS/START-PROF | New spring hanger tables

Added spring selection: Gradior, Pihasa, Pipe Support Systems GmbH (PSSI), Piping Technology and Products Inc. (PT&P), Sarathi

Please type in Q&A section which spring manufacturers should be added in the next versions of START-PROF?

Springs

Spring Standards: Pihasa

Displacement Range																				
CVC	CV	CVL	CVLL	1	2															
Operation displacement, mm																				
0	0	0	0	15	2															
0	0	0	0	17	2															
0	0	0	0	19	2															
2.5	5	10	15	21	2															
5	10	20	30	23	2															
7.5	15	30	45	24	3															
10	20	40	60	25	34	43	60	79	103	137	189	249	327	430	567	755	995	1339	1785	2
12.5	25	50	75	27	37	46	65	84	111	147	202	267	349	460	607	809	1066	1434	1912	2
15	30	60	90	29	39	49	69	90	118	157	216	284	373	490	647	863	1138	1530	2040	2
17.5	35	70	105	31	42	52	73	96	126	167	229	302	396	521	687	917	1208	1625	2167	2
20	40	80	120	33	44	55	77	101	132	177	243	320	420	551	728	971	1280	1721	2295	3
22.5	45	90	135	35	47	58	81	107	140	186	256	338	442	582	769	1025	1350	1816	2422	3
25	50	100	150	37	49	61	86	113	147	196	270	356	466	613	809	1079	1422	1912	2550	3
27.5	55	110	165	39	52	65	90	119	155	206	283	374	489	643	849	1133	1493	2007	2677	3
30	60	120	180	40	54	68	94	125	162	216	297	391	513	674	890	1187	1564	2104	2805	3
32.5	65	130	195	42	57	71	98	129	170	226	310	409	536	705	931	1241	1635	2199	2932	3
35	70	140	210	44	59	74	103	136	177	235	324	427	559	736	971	1295	1706	2295	3060	4
37.5	75	150	225	46	62	76	107	141	184	245	337	444	583	766	1010	1343	1777	2390	3187	4
40	80	160	240	48	64	79	112	147	191	255	351	462	606	797	1049	1402	1849	2486	3315	4
42.5	85	170	255	50	67	82	116	152	199	265	364	481	629	828	1092	1456	1919	2581	3442	4
45	90	180	270	52	69	86	121	158	206	275	378	498	652	858	1133	1510	1991	2677	3570	4
60	105	195	285	53	72	89	125	164	214	284	391	516	676	889	1173	1564	2061	2772	3697	4

Print Export... OK Help



PIPING AND EQUIPMENT ANALYSIS & SIZING SUITE

PASS/START-PROF | Pipe & Fitting Database

Updated Pipes, Tees, Bends and Reducers Database according to the EN codes: EN 10216, 10217, 10253

Pipes

Manufacturing Technology	Manufacturing Type	Standard	Assortment	Schedule	NPS, in	...
<not set>	<not set>	Remove Filter	et>	10	1/8	6
<not set>	<not set>	ASME B36.10M-2018	et>	10S	1/8	6
<not set>	<not set>	ASME B36.19M-2018	et>	30	1/8	6
<not set>	<not set>	EN 10216-1:2013	et>	40	1/8	6
<not set>	<not set>	EN 10216-2:2013	et>	STD	1/8	6
<not set>	<not set>	EN 10216-3:2013	et>	40S	1/8	6
<not set>	<not set>	EN 10216-5:2013	et>	80	1/8	6
<not set>	<not set>	EN 10217-1:2019	et>	XS	1/8	6
<not set>	<not set>	EN 10217-2:2019	et>	80S	1/8	6
<not set>	<not set>	EN 10217-3:2019	et>	160	1/8	6
<not set>	<not set>	EN 10217-4:2019	et>	XXS	1/8	6
<not set>	<not set>	EN 10217-6:2019				
<not set>	<not set>	EN 10217-7:2014				

Bends

Type: forged

Manufacturing Technology	Standard	Material	Size	Angle	Di
<not set>	Remove Filter		45-21.3	45	21
<not set>	ASME B16.9-2012		45-21.3	45	21
<not set>	EN 10253-1:1999		45-21.3	45	21
<not set>	EN 10253-2:2007		45-21.3	45	21
<not set>	EN 10253-3:2008		45-21.3	45	21
<not set>	EN 10253-4:2008		45-21.3	45	21
<not set>	ГОСТ 17375-2001		45-21.3	45	21
<not set>	ГОСТ 30753-2001		45-21.3	45	21
<not set>	MH 4754-63		45-21.3	45	21
<not set>	MH 4755-63		45-21.3	45	21

Tees

Type: fabricated

Manufacturing Technology	Standard	Material	...
welded	Remove Filter	35TR2	A-711x7.
welded	EN 10253-2:2007	35TR2	B-711x7.
welded	EN 10253-3:2008	35TR2	A-711x10
welded	EN 10253-4:2008	35TR2	B-711x10
	OCT 108.104.01-82		
	OCT 108.104.02-82		

Tees

Type: welding

Manufacturing Technology	Standard	Material	Size
<not set>	Remove Filter		21.3-13.7
<not set>	ASME B16.9-2012		21.3-13.7
<not set>	EN 10253-1:1999		21.3-13.7
<not set>	EN 10253-2:2007		21.3-13.7
<not set>	EN 10253-3:2008		21.3-13.7
<not set>	EN 10253-4:2008		21.3-13.7
<not set>	ГОСТ 17376-2001		21.3-13.7

Reducers

Type: concentric

Manufacturing Technology	Standard	Material	Size	Diameter mm
<not set>	Remove Filter		20-10	26.7
<not set>	ASME B16.9-2012		20-10	26.7
<not set>	EN 10253-1:1999		20-10	26.7
<not set>	EN 10253-2:2007		20-10	26.7
<not set>	EN 10253-3:2008		20-10	26.7
<not set>	EN 10253-4:2008		20-10	26.7
<not set>	ГОСТ 17378-2001		20-10	26.7
<not set>	MH 4759-63		20-10	26.7
<not set>	OCT 108.318.11-82		20-10	26.7

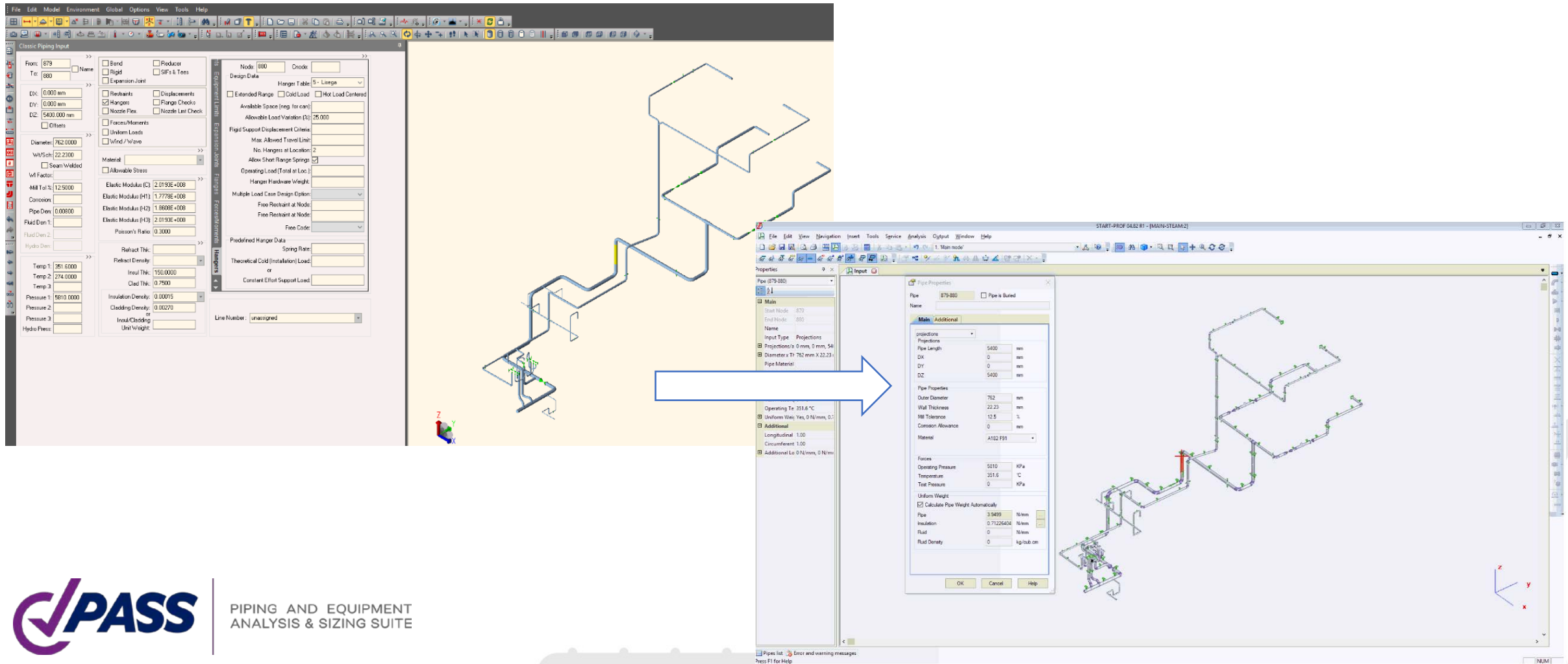
Reducers

Type: eccentric

Manufacturing Technology	Standard	Material	Size	Dian
<not set>	Remove Filter		20-10	26.7
<not set>	ASME B16.9-2012		20-10	26.7
<not set>	EN 10253-1:1999		20-10	26.7
<not set>	EN 10253-2:2007		20-10	26.7
<not set>	EN 10253-3:2008		20-10	26.7
<not set>	EN 10253-4:2008		20-10	26.7
<not set>	ГОСТ 17378-2001		20-10	26.7
<not set>	MH 4760-63		20-10	26.7
<not set>	OCT 34 10.700-97		20-10	26.7

PASS/START-PROF | Import from CAESAR II

Significantly improved the import from CAESAR II. Added support for CAESAR II v.8, v.9, v10, v11, v12. Model converter became much smarter



PIPING AND EQUIPMENT
ANALYSIS & SIZING SUITE

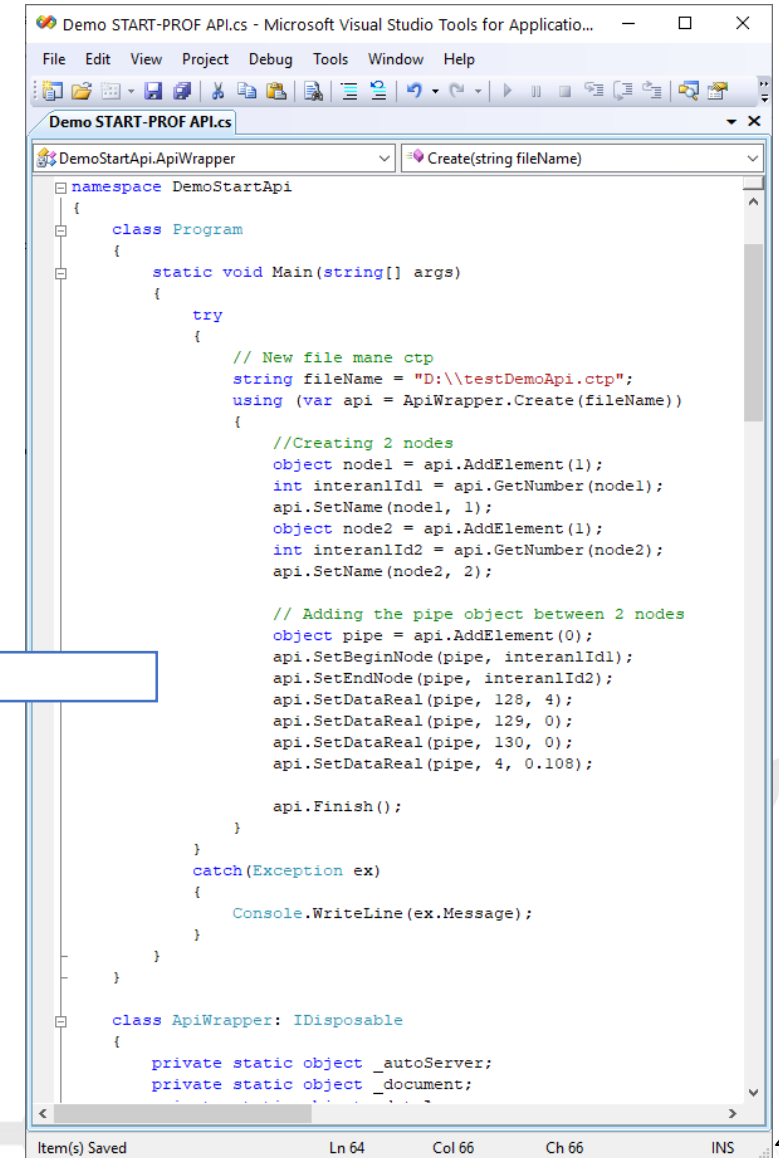
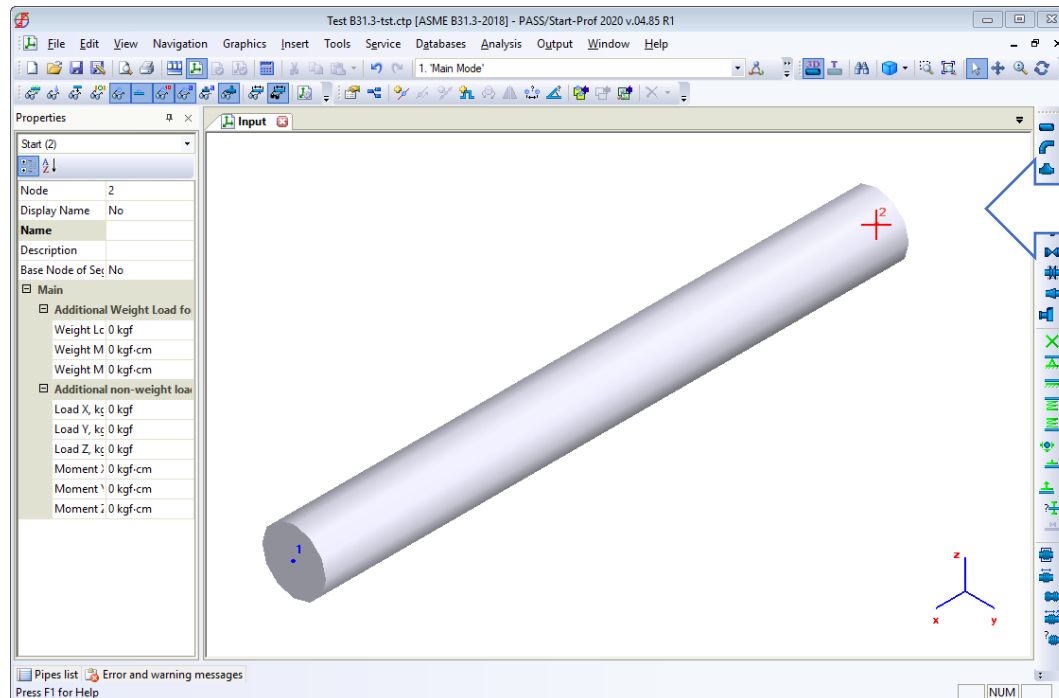
PASS/START-PROF | API Interface

Now we offer the PASS/START-PROF API (application programming interface) that allows for side applications on **C#, Basic, etc.** to create, modify and analyze models using START-PROF and read the analysis results.

The plugins for **Export to PCF, Import from PCF, Export to CAESAR II, Import from CAESAR II, Import from AVEVA, Internal quality assurance software** were written with the help of PASS/START-PROF API.

Any company can create its own plugin for seamless integration of PASS/START-PROF software into company's workflow.

- Invoke PASS/START-PROF stress analysis from 3D modeling software in background and transfer the analysis results back or generate the reports following the corporate templates
- Data conversion between PASS/START-PROF and any other corporate software
- Piping model optimization or running complex sequences of parametric model piping stress analysis
- And so on...

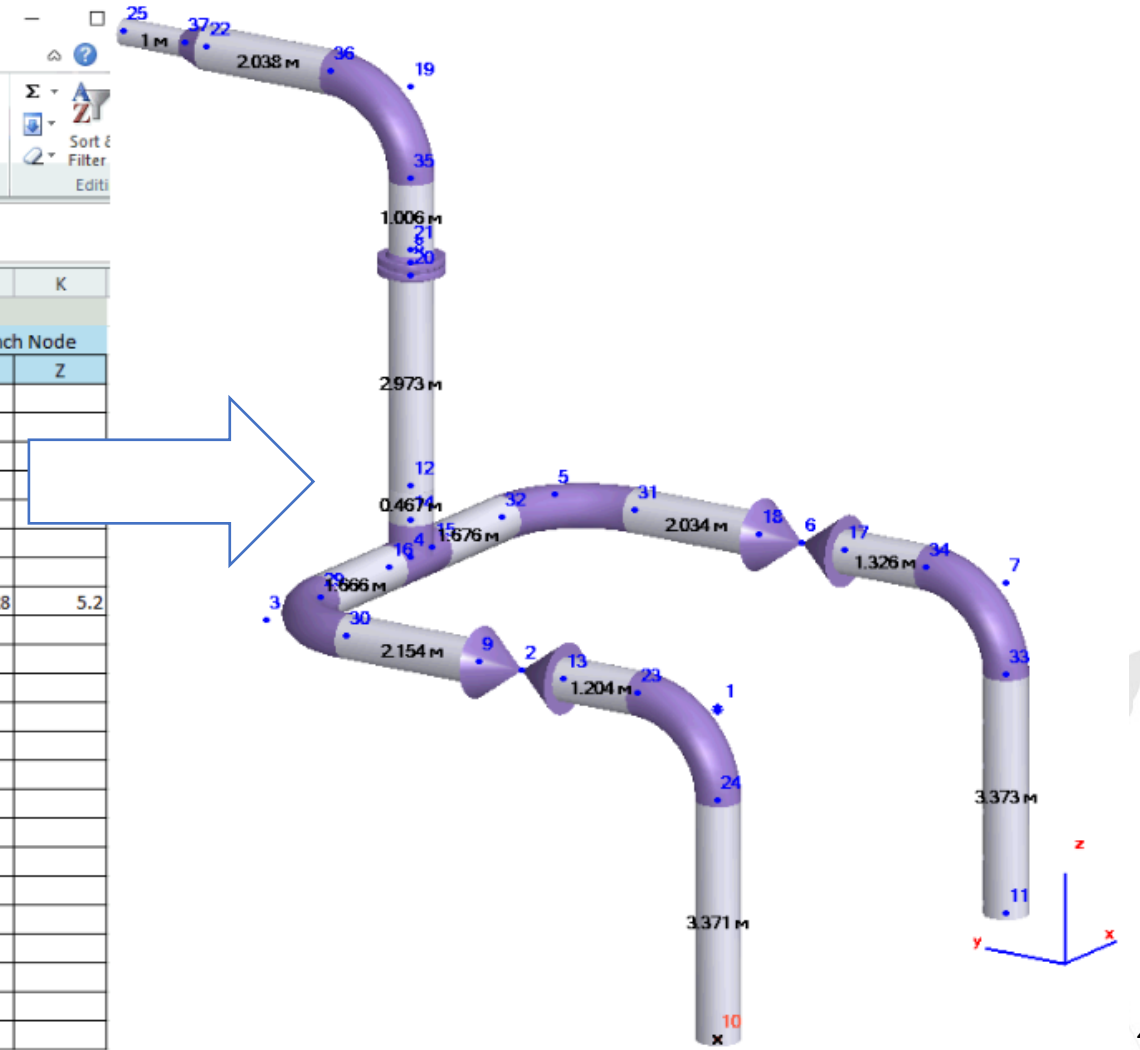


PASS/START-PROF | Import from Excel & AutoCAD

New integration options: import from MS Excel

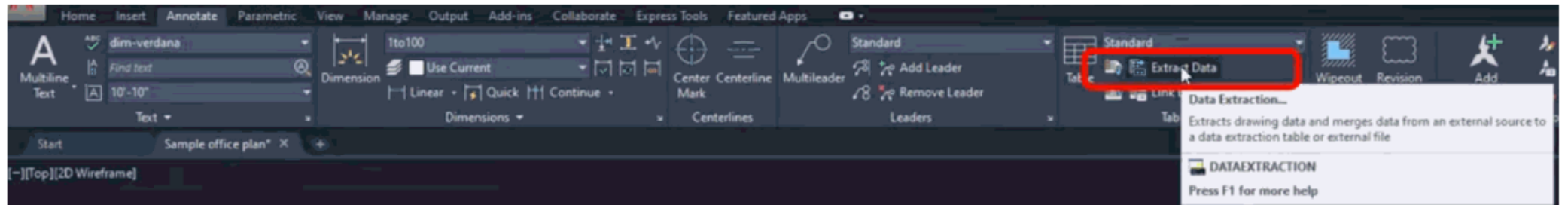
Coordinate Import Example.xlsx - Microsoft Excel

Coordinates										
Object	DN	X	Y	Z	X	Y	Z	X	Y	Z
Run	600	0	0	0	0	0	3.371			
Bend	600	0	0	3.371	0	1.296	4.667			
Run	600	0	1.296	4.667	0	2.5	4.667			
Valve	600	0	2.5	4.667	0	3.88	4.667			
Run	600	0	3.88	4.667	0	6.034	4.667			
Bend	600	0	6.034	4.667	1.294	7.328	4.667			
Run	600	1.294	7.328	4.667	2.96	7.328	4.667			
Tee	600	2.96	7.328	4.667	4.03	7.328	4.667	3.5	7.328	5.2
Run	600	4.03	7.328	4.667	5.706	7.328	4.667			
Bend	600	5.706	7.328	4.667	7	6.034	4.667			
Run	600	7	6.034	4.667	7	4	4.667			
Valve	600	7	4	4.667	7	2.62	4.667			
Run	600	7	2.62	4.667	7	1.294	4.667			
Bend	600	7	1.294	4.667	7	0	3.373			
Run	600	7	0	3.371	7	0	0			
Run	600	3.5	7.328	5.2	3.5	7.328	5.667			
Run	600	3.5	7.328	5.667	3.5	7.328	8.64			
Run	600	3.5	7.328	9	3.5	7.328	10.034			
Flange	600	3.5	7.328	9	3.5	7.328	8.64			
Bend	600	3.5	7.328	10.006	3.5	8.622	11.3			
Run	600	3.5	8.622	11.3	3.5	10.66	11.3			
Reducer	600	3.5	10.66	11.3	3.5	11	11.3			
Run	350	3.5	11	11.3	3.5	12	11.3			



PASS/START-PROF | Import from Excel & AutoCAD

New integration options: import from AutoCAD



The screenshot shows a Microsoft Excel spreadsheet titled 'Drawing1.xls [Compatibility Mode]'. The spreadsheet contains a table with 8 columns (A-H) and 8 rows (1-8). The data is as follows:

	A	B	C	D	E	F	G	H
1	Number	Name	End X	End Y	End Z	Start X	Start Y	Start Z
2	1	Line	19573.259	17695.414	0.000	14575.769	9905.475	0.000
3	1	Line	28768.640	4562.376	0.000	19573.259	17695.414	0.000
4	1	Line	39113.443	13101.348	0.000	28768.640	4562.376	0.000
5	1	Line	6879.636	14599.413	0.000	-8612.582	9256.314	0.000
6	1	Line	6879.636	14599.413	0.000	6879.636	14599.413	0.000
7	1	Line	14575.769	9905.475	0.000	6879.636	14599.413	0.000



PASS/START-PROF | Features

Subscribe to our YouTube channel!

You will find a lot of PASS/START-PROF training videos at:

www.youtube.com/passuite

The screenshot displays the YouTube channel page for PASS, which has 716 subscribers. The page is organized into a grid of video uploads. The navigation bar includes links for HOME, VIDEOS, PLAYLISTS, CHANNELS, DISCUSSION, ABOUT, and a search icon. The 'VIDEOS' tab is selected. The video grid shows various training and overview videos, including:

- PASS/EQUIP Overview Webinar:** Comprehensive Software for Structural Pressure Vessels Analysis. 124 views • 4 days ago. Duration: 49:33.
- PASS/START-PROF Overview Webinar:** Your software for fast and easy pipe stress analysis. 334 views • 2 months ago. Duration: 1:10:05.
- PASS/Equip Nozzle-FEM Overview Webinar:** Powerful software for nozzle-to-shell junctions analysis. 135 views • 2 months ago. Duration: 25:50.
- How to Import piping model from CADWorx to START-PROF:** 193 views • 2 months ago. Duration: 3:14.
- Pipe Stress Analysis Software: How to Import Piping Model from CADWorx to START-PROF:** Method 1: Using PCF file. 119 views • 2 months ago. Duration: 1:58.
- PASS/HYDROSYSTEM Overview Webinar:** Comprehensive Solution for Piping Hydraulic & Thermal Analysis. 239 views • 3 months ago. Duration: 1:14:54.
- PASS/START-PROF was used for 2022 Winter Olympic...** 162 views • 4 months ago. Duration: 0:50.
- Beijing Universal Amusement Park Buried Hot Water Pipin...** 261 views • 4 months ago. Duration: 2:00.
- PASS/START-PROF Overview Webinar:** Your software for fast and easy pipe stress analysis. 196 views • 5 months ago. Duration: 9:35.
- New START-PROF option: Import from Autodesk Revit** 370 views • 6 months ago. Duration: 1:53.
- 18 How to calculate the 'slurry' flow in Hydrosystem** 111 views • 9 months ago. Duration: 1:42.
- 17 How to calculate the gas liquid liquid flow in...** 134 views • 9 months ago. Duration: 3:48.
- How to import PCF file to START PROF** 365 views • 1 year ago. Duration: 2:23.
- How to run PASS/START PROF Trial** 1.3K views • 1 year ago. Duration: 6:25.
- Pipe Stress Analysis From Water Hammer Loads** 2.2K views • 1 year ago. Duration: 10:36.
- Creating a Simple Piping Model Tutorial in START-PROF** 1K views • 1 year ago. Duration: 10:30.
- CAESAR II Convergence Issue (2019 training) Piping...** 5K views • 1 year ago. Duration: 3:47.
- Big Piping Model Analysis Tutorial with PASS/START-PROF** 1.4K views • 1 year ago. Duration: 2:27.
- GRP / GRE / FRP Piping Stress Analysis Tutorial usi...** 8:27.
- Plastic Piping Stress Analysis HDPE, PP, PB, PVDF, PVC With PASS/START-PROF Software Part 2. Method of Analysis** 4:07.
- HDPE Piping Stress Analysis Tutorial With PASS/START-PROF** 13:06.
- Two-way integration between PASS/Start-Prof Pipe Stress...** 3:25.
- 16 Interface between Hydrosystem and START-PROF** 2:30.
- Buried Piping Analysis with PASS/Start-Prof Software** 26:21.



PIPING AND EQUIPMENT ANALYSIS & SIZING SUITE

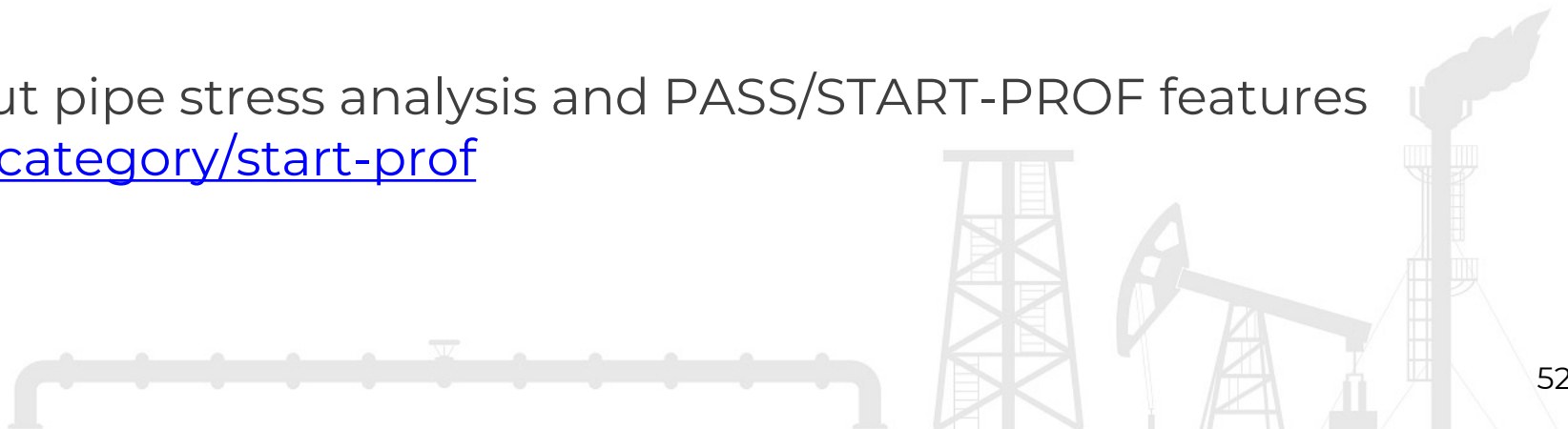
PASS/START-PROF | Resources

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- Facebook: www.facebook.com/PASSuite
- Twitter: twitter.com/passuitecom
- More than 50 articles about pipe stress analysis and PASS/START-PROF features
<https://whatispiping.com/category/start-prof>



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Q & A

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Thank YOU!